

Modifications Conference

19 March 2024





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A stronger pure-play E&P

Neptune a perfect fit

- Adds scale, diversification and longevity
- Cash-generative portfolio from day one
- Strengthening future dividend capacity
- ✓ Additional synergies identified post announcement

Increased identified synergy potential

USD ~500 million¹

(up from USD >300 million)





Delivering growth

Sustaining production

Unlocking future value

10 projects in execution

 \sim 400 kboepd by end-2025 mage: Jotun FPSO at Worley Rosenberg yard in Stavanger, Norway >20 early phase projects

Image: Duva tieback to Gjøa

350-400 kboepd towards 2030

 \sim 60 wells next four years

Accelerated exploration





Delivering growth

Projects in execution

10 projects developing >400 mmboe¹

USD ~35 per boe

Breakeven

∼2 years
Pay-back²

>25%

IRR across portfolio²

>50% complete 7 of 10 projects





^{2.} Assumptions stated in the appendix





Sustaining production

Flexible and robust early phase projects

>20 projects targeting ~400 mmboe¹

Internal rate of return²

>25%

Breakeven

~35

USD/boe

Close to existing infrastructure across NCS

Short time to market

Goliat gas Countach Johan Castberg cluster 1 & 2 Norwegian Sea Calypso Njord North Asgard projects Heidrun North Sea Tyrihans North Ofelia Gjøa North Dugong Garantiana Beta Fram South Grosbeak Afrodite Balder Area Balder Phase VI Grane gas export King Phase 1 Balder future phases ■ Vår Energi licenses

Barents Sea

1. Net

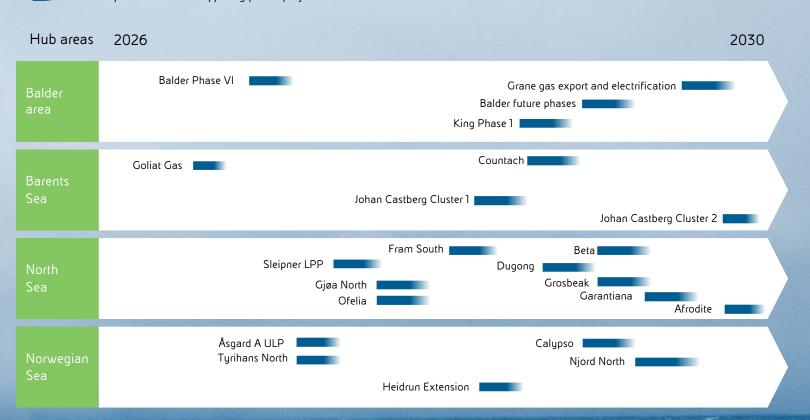
2. Assumptions stated in the appendix



Sustaining production

>20 early phase project being matured

Estimated production start-up, early phase projects¹



Low-risk tie-back portfolio

Simplification and standardisation

Disciplined, robust and countercyclical

Leveraging strategic partnerships



Modification Projects portfolio



- Life extension on Balder completed through two High Activity Periods with flotel (2021 and 2023)
- More than 250 small and medium modifications in portfolio
- More than 200 vessel days in 2023 executing a combination of IMR and project scope
- Continued support to Ringhorne Drilling program - planning ongoing for a Drill break at during 2024 -



Improved safety Short time-to-market

Cost-efficient solutions

Lower emissions

Standardisation



Balder area

Utilising new infrastructure

Early phase projects targeting > 100 mmboe¹

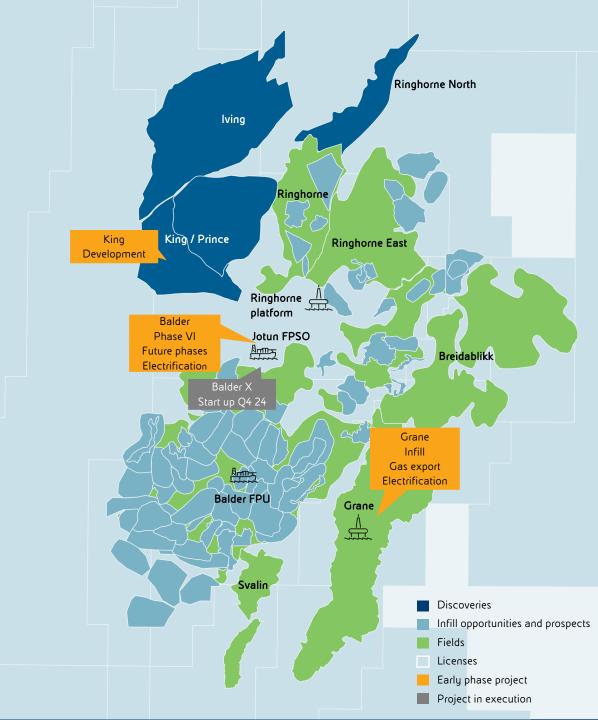
Balder Phase VI Balder electrification

Grane infill King development

Grane gas export and electrification Balder future phases

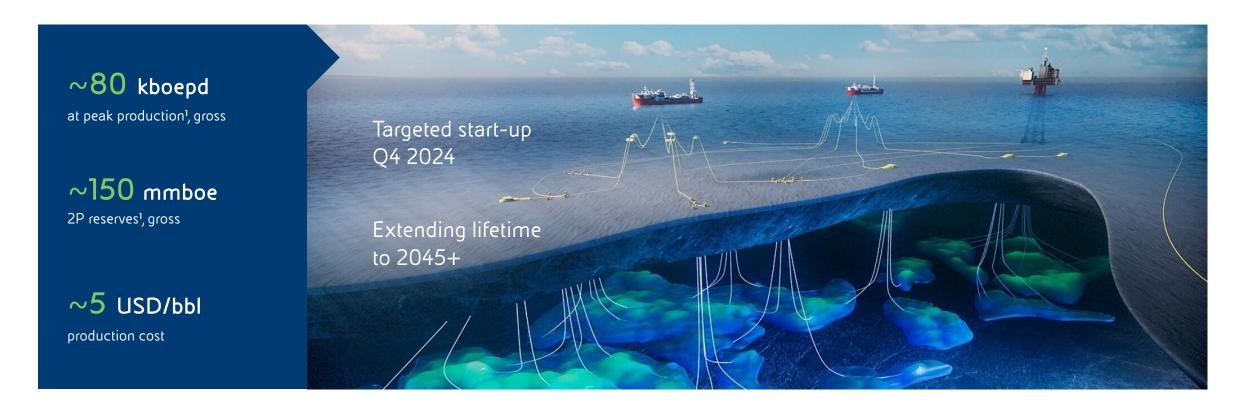
>70 infill drilling targets identified

∼10 exploration targets next 4 years



Balder X nearing first oil

Production for decades in the Balder area



SPS/SURF² >85% complete

Majority of subsea equipment installed

Jotun FPSO >90% complete

High construction activity at yard

Drilling >75% complete

10 of 14 production wells completed



Barents Sea

Significant upside potential

Early phase projects targeting >100 mmboe¹

Goliat Gas Export Johan Castberg Cluster 1

Countach Johan Castberg Cluster 2

Johan Castberg first oil Q4 2024 - key area enabler

Goliat gas targeted start-up in 2026

Snøhvit Future - electrified by 2030



Balder FPU lifetime extension - a historic moment!



- High Activity Periods on Balder in 2021 and 2023 (HAP21 and HAP23)
- Footbridge connection between two floaters (of which one is connceted to a turret moored FPSO) - first time on the NCS
- The solution provided maximum utilization of POB capacity - 120 people on board at any time
- Comprehensive upgrade programme completed in four months
- High uptime for bridge connection during the periods
- Zero injuries



vår energi