MetriCorr

Slimline series

VL100 & MasterLink

Operation Manual



Document: 101513-02

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| 101 | 2021-01-03 | Major update, new pictures and Webservice updated | LBT | FGa | CVA |
| Draft R001 2020-11-08 | | Operation Guide ICL-C & MasterLink. Already reviewed by LBT and FGa. This version is based on the previous ICL & MasterLink operation guide by FrB, 2018-11-14. | RCH | LBT FGa | |

1 Scope

This document is a guideline for setup and operation of the datalogger model "VL100 & MasterLink" from MetriCorr's Slimline series of remote monitoring equipment. The VL100 datalogger has two terminals "Pipe" and "Ref" for voltage measurements. Hereafter referred to as "unit".

The VL100 datalogger can be ordered with several options:

- 1. COM port (required for satellite connection, see section 6.)
- 2. Ethernet port
- 3. Compact housing
- 4. Lithium battery

The MetriCorr remote monitoring system uses an online WebService, where all the data from site are uploaded and stored. The unit consists of a MasterLink module and an ICL-C module, where both modules are configured and controlled from WebService.

Before you start:

- If you want to link your new unit to an existing MetriCorr WebService account, please email <u>support@metricorr.com</u> with the following information:
 - **Account Name** (existing or new) you wish the unit(s) to be assigned to.
 - User email address (for new users to log in to existing or new accounts)
 - MasterLink Serial Number(s) you wish to link to the account
- If you are a new customer or setting up a **NEW account**, please also provide details of a Primary contact person for data & administration communication with MetriCorr.
 - 1. Name & title / position
 - 2. Email address
 - 3. Telephone number

Once you have confirmation that the units have been assigned to the account as requested (together with login details if you have requested a new account or user), you are ready to start.

IMPORTANT: Do not disassemble the unit. If the unit is malfunctioning, please contact MetriCorr.

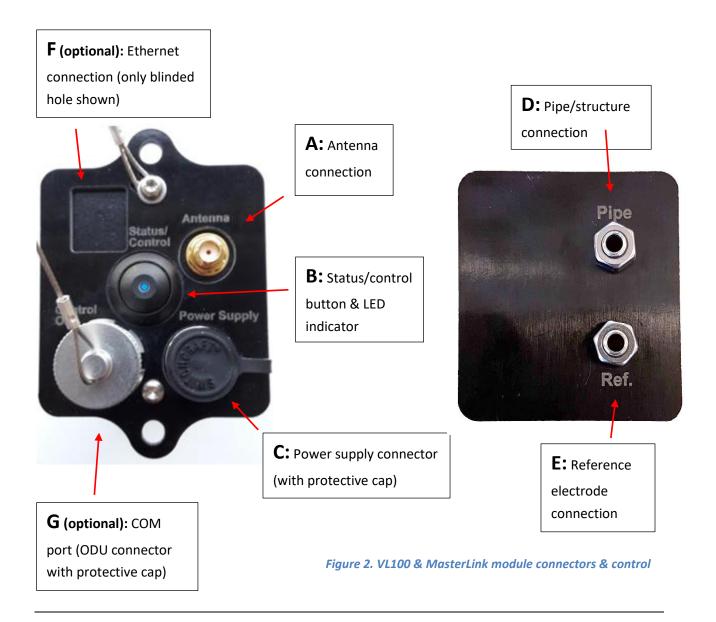
2 VL100 & MasterLink Unit

2.1 VL100 & MasterLink - with optional COM/Ethernet

The Slimline VL100 measurement module is fitted into a standard slimline housing, which allows for an optional COM or Ethernet board in the MasterLink module.



Figure 1. VL100 & MasterLink without battery, as shipped



2.2 VL100 & MasterLink - compact

The Slimline VL100 measurement module is included in the same housing as the MasterLink. All connectors are placed on the top of the module. (No connectors or buttons on the bottom)



Figure 3. VL100 & MasterLink, compact version without battery, as shipped

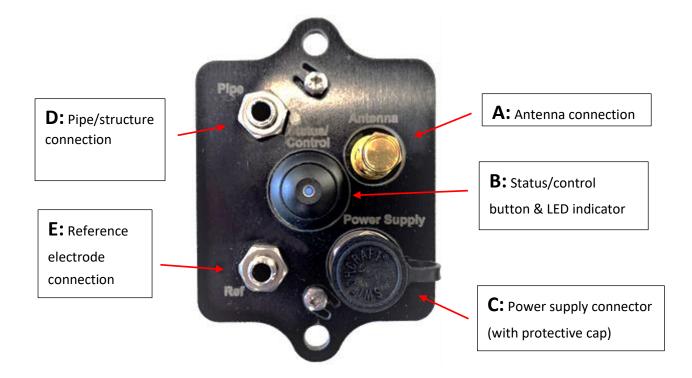


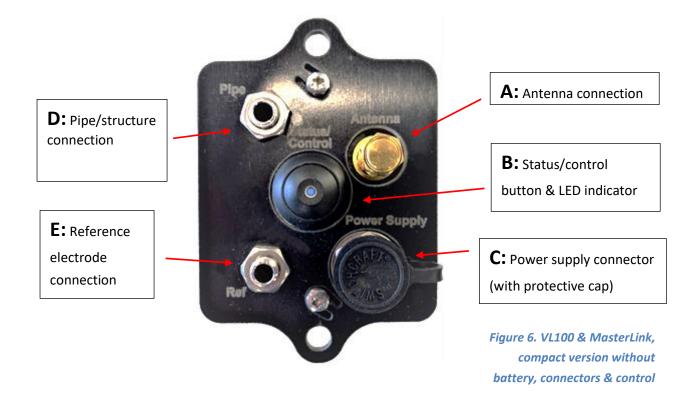
Figure 4. VL100 & MasterLink, compact version without battery, connectors & control

2.3 VL100 & MasterLink w/lithium battery

The Slimline VL100 measurement module is included in the same housing as the MasterLink. A lithium battery is placed in the bottom half of the enclosure. All connectors are placed on the top of the module. (No connectors or buttons on the bottom)



Figure 5. VL100 & MasterLink without battery, as shipped



The battery lifetime greatly depends on the measurement campaign indicated in the battery specifications.

Please contact MetriCorr if the Lithium battery has to be replaced.

| VL100 – Battery specifications | | | | |
|--------------------------------|---|--|--|--|
| Battery type | Lithium Thionyl | | | |
| Capacity | 26Ah @ 3.6V, 92Wh | | | |
| Lifetime | +2 years @ 6 logs/hour, daily transmission +3 years @ 1 log/hour, daily transmission +3 years @ 6 logs/hour, weekly transmission +10 years @ 1 log/hour, weekly transmission | | | |

2.4 VL100 & MasterLink - Specifications & Accessories

| MasterLink – Specifications | | | | |
|------------------------------------|--|--|--|--|
| Battery Lifetime | +3 years @ 1h logging intervals and weekly transmissions | | | |
| Casing | IP65 | | | |
| Humidity | 0-100% RH condensing conditions | | | |
| Operating conditions | -40 °C to +85 °C | | | |
| Storage capacity | +200 000 readings | | | |
| Logging intervals (Normal mode) | 10 min $\rightarrow \infty$, recommended 1 hour | | | |
| Logging interval (Campaign mode) | 1 sec in pre-defined time intervals | | | |

| VL100 – Specifications | | | |
|-------------------------|-----------------------|--|--|
| Input Resistance | +10 ΜΩ | | |
| Input range (voltage) | ± 100 V | | |
| Resolution (voltage) | 1 mV | | |
| DC accuracy (voltage) | ± 1 mV ± 0.3% reading | | |
| AC accuracy (voltage) | ± 1 mV ± 1% reading | | |
| AC Resolution (voltage) | 1 mV | | |
| AC accuracy (current) | ± 1 mV ± 1% reading | | |

Table 1. VL100 - Specifications

Table 1. MasterLink - Specifications

Standard accessories:

- Antenna LTE with 1m wire and adhesive pad
- Protective caps for connectors
- Power cable with DC connector
- Yellow wire 1m, 4mm banana connectors
- Black wire 1m, 4mm banana connectors





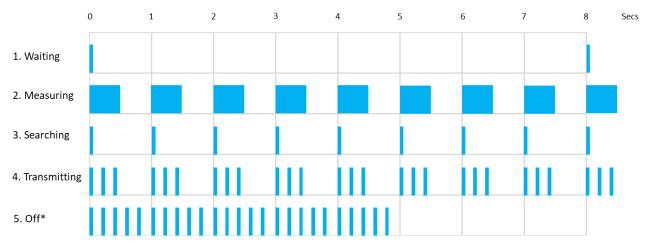




3 Configuration

3.1 Switch on & Initial Communication

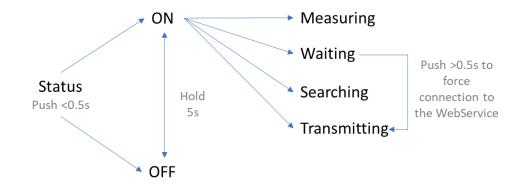
Once connected to the antenna and battery, push the 'Status/Control' button ('E' in Figure 3) and release (<0.5s). This will indicate the unit's current status/mode with a series of flashes on the LED built into the button. Please refer to the LED flash patterns below.



*The device is Off. 5 short (0.5 milliseconds) flashes per second for 5 seconds. This signal is triggered by a **short** (<0.5s) push on the pushbutton.

Figure 7. LED flash indication

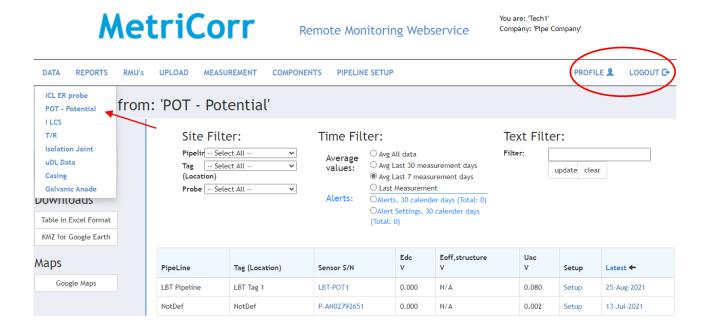
| Mode / status | Description |
|---------------|---|
| Waiting | The device is active and waiting for the next measurement to be performed. Short (50 milliseconds) flash every 8 seconds |
| Measuring | The device is performing a measurement. Longer flash (0.5 seconds) repeated every second. |
| Searching | The device is searching for a network. 1 short (0.5 milliseconds) flash repeated every second. |
| Transmitting | The device is transmitting data to the WebService. 3 short (0.5 milliseconds) consecutive flashes repeated every second. |
| Off | The device is Off. 5 short (0.5 milliseconds) flashes per second for 5 seconds. |



3.2 WebService - general

Log on to https://data-metricorr.com using the username and password sent to you as per Section 1. For data safety, it is recommended that your assigned password should be changed on your first login. This can be done in the 'Profile' menu. You should also 'Logout' when you have completed your session.

Click on "DATA" in the top menu and press on "POT – Potential". The landing page is shown below:

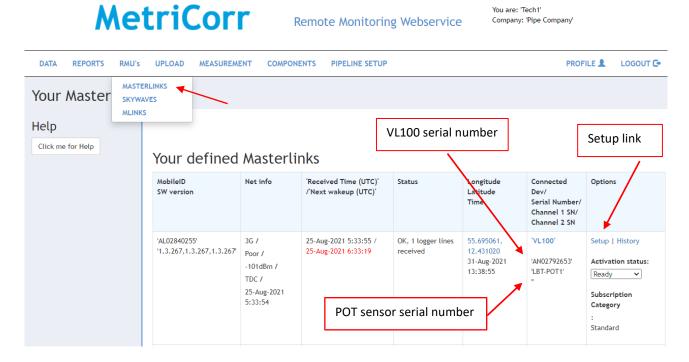


In webservice, the VL100 module needs a "Sensor" to store the measured data.

By default, webservice creates a sensor with the title "P-" followed by the same serial number as for the VL100 module. I.e. "P-AN02792688".

It is possible to create more sensors in webservice, where each of them holds data. I.e. this is useful, if you have installed several physical sensors (voltage measurement points) down a pipeline and you want to collect data manually using a VL100 as a handheld instrument and MetriCorr's "Logger app".

In the top menu, click "RMU" -> "MASTERLINKS" to show the page "Your defined MasterLinks":



"Your Defined MasterLinks" can be any of the following types: ICL, VL100 or ICL_C

An overview of the columns in the" Your defined Masterlink" table above is described in Error! Reference s ource not found. below:

| Parameter | Data (example) | Comment |
|---------------------|-----------------------------|--|
| MobileID | AL02840255 | MasterLink Serial number |
| SW version | 1.3.267,1.3.267,1.3.267 | Software version (MasterLink, Bluetooth, ICL-C module) |
| | | |
| Battery | / | Not fitted with battery |
| Net info | 3G/Poor/-101dBm/TDC | Network connection/signal strength/host or "Via satellite" |
| | I | |
| Received Time (UTC) | 25-Aug-2021 5:33:55 | UTC time stamp of LAST communication/data transfer |
| Next wakeup (UTC) | 25-Aug-2021 6:33:19 | UTC time stamp of NEXT communication attempt |
| _ | I | |
| Status | OK, 1 logger lines received | " OK" indicates that communication went well. |
| | | " 1 logger lines received" inform amount of data received |
| | | since last communication session. |
| Lattitude | 55.695061 | Geographic coordinate [degrees] |
| | | |
| Longitude | 12.431020 | Geographic coordinate [degrees] |
| Time | 13:38:55 | UTC time stamp for geographic coordinate |
| | | |
| Connected Device | VL100 | Indicate type of logger, in example: ICL, VL-100 or ICL-C |
| Serial number | AN02792653 | Serial number of VL100e |
| Channel 1 SN | LBT-POT1 | Serial number of POT-sensor (Component) |
| | I | |
| Options | Setup | Link to the Setup page |
| | History | Link to the History page |

The 'Received Time' should be approximately that of when the unit was powered up. Status should be 'OK.'

After the unit has started communication (refer to" Figure 7. LED flash indication" flash pattern, 3rd row), it could take a few moments for the WebService to update. Refresh your browser page if it does not appear within 1 minute.

Should the unit not display on the MasterLink page, restart the unit to force new communication.

3.2.1 Setup of VL100 & MasterLink in Webservice

There's basically three ways for a MasterLink to communicate/transfer data to webservice:

1. GSM/LTE Described in this section

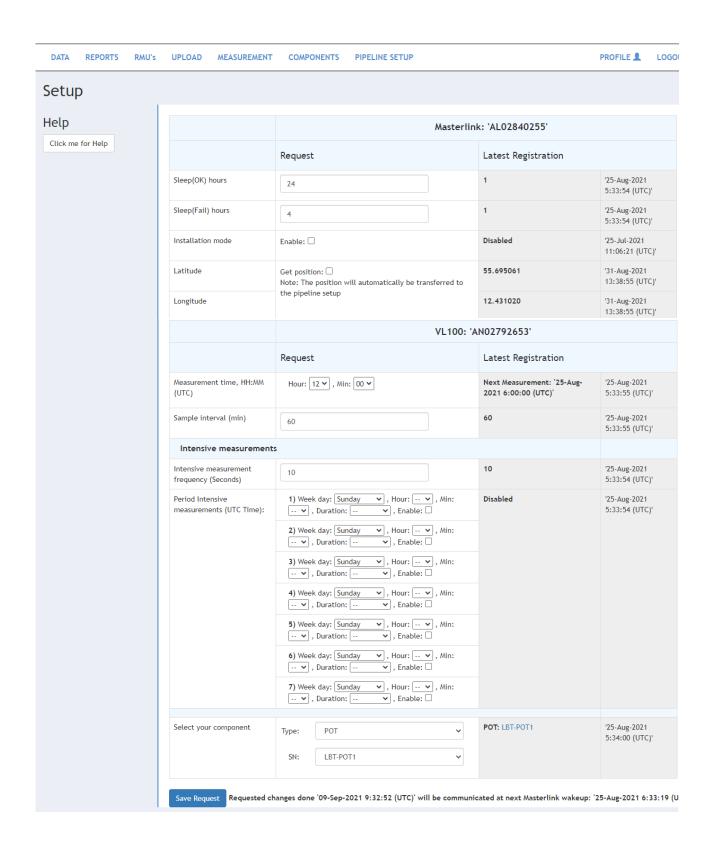
2. Satellite See section 6.4

3. RMU App See "App Operation Manual"

On the setup page in WEBService, the user shall specify the interval between measurements. Optionally, the VL100-MasterLink can be setup for a weekly "Intensive mode" campaign.

On the" Your defined Masterlink" page, click on the "Setup" link. (See the previous page).

Now the **Setup page** is shown on the next page.



In the following sections, the setup page will be described in detail.

3.2.2 Communication interval

Two parameters set the interval between MasterLink communication (wake up) with WebService:

- 1. **Sleep(OK) hours**. As long as communication is successful, the MasterLink goes to sleep for example, 168 hours before the next wake-up, where communication and data transfer are established again.
- 2. **Sleep(Fail) hours**. If communication fails, the MasterLink try to establish communication with a different interval. (I.e. 4 hours)

For battery operation, it is recommended to set the unit for a 4h sleep interval in case of a communication error (Sleep (FAIL) hours), and a 24h (once daily) for normal operation (Sleep (OK) hours) in order to preserve battery life.

The existing settings are shown under 'Latest Registration'. For a new unit this will be blank.

| | Masterlink: 'AL02840252' | | | |
|-------------------|--|--|---------------------------------|--|
| | Request | Latest Registration | | |
| Sleep(OK) hours | 168 | 1 | '13-Jan-2021 12:51:08 (UTC)' | |
| Sleep(Fail) hours | 4 | 1 | '13-Jan-2021 12:51:08 (UTC)' | |
| Installation mode | Enable: ☑ | Enabled until: '16-Jan-2021 12:51:07 (UTC)' | '13-Jan-2021 12:51:07 (UTC)' | |
| Latitude | Get position: □ | | | |
| Longitude | Note: The position will automatically be transferred to the pipeline setup | | | |

Installation mode.

After the initial power-up, 'Installation mode' will be activated. Communication frequency will be forced automatic to 1h. This stated will automatically be disabled after three days and returned to recommended normal operation.

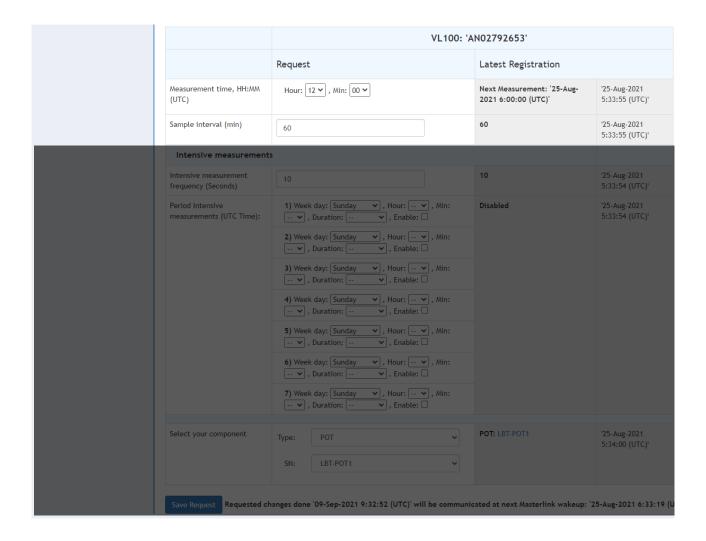
Communication frequency can be configurated as desired. It is recommended to specify a 4h sleep time, in case of a communication **error** (**Sleep (FAIL)**) and a 24h (once daily) for **normal** operation (**Sleep (OK)**) to preserve battery life.

Latitude & Longitude coordinates.

You can also request the unit's position (estimated latitude, longitude by GNSS) by checking the 'Get Position' box. The retrieved data will be displayed in the 'MasterLink' table on next scheduled 'wake up'.

3.2.3 Sample interval & Start time

The time between each measurement of ER probe, Line Current Sensor and Pipe-Ref voltage are specified as Sample interval, which can be set by the user according to the part of the Setup page shown below:



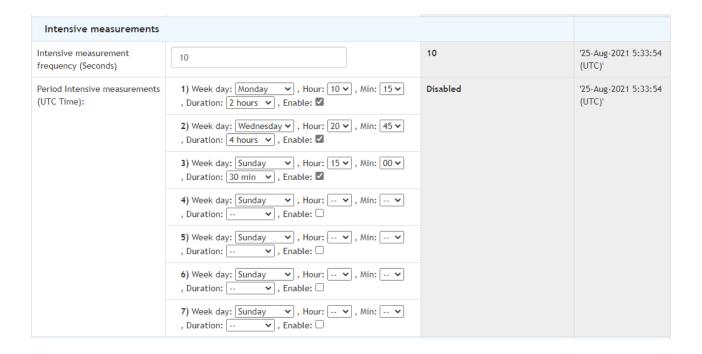
Start time, HH:MM (UTC) sets the time of the first sample to be measured.

Sample interval (min) sets the interval for the next sample to be measured. The unit will continue to perform measurements with this interval until the user stops it.

The 'Latest Registration' text shows when the next measurement is currently due to occur. All updates will be performed at this time. This can be 'forced' by physically restarting the MasterLink. Remember to 'Save request' beforehand.

3.2.4 Intensive measurements

Intensive measurements can be enabled by marking any of the seven "Enable boxes" shown in the screenshot below:



Intensive measurement frequency (Seconds)

Type in the interval between each measurement into this field.

Period Intensive measurements (UTC Time)

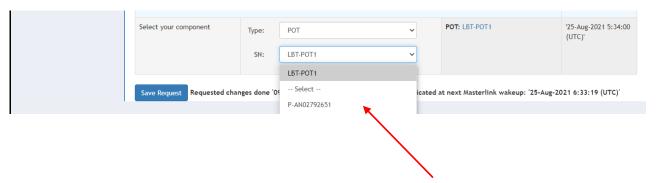
There are seven individual periods available. Each of the periods specifies a measurement to be repeated on weekly basics; all setup is in UTC Time.

For example, three periods are enabled in the weekly schedule.

- 1. Every Monday, starting at 10:15 AM, for a period of 2 hours
- 2. Every Wednesday, starting 8:45 PM, for a period of 4 hours
- 3. Every Thursday, starting 3:00 AM, for a period of 30 min

3.2.5 Assigning sensors/components to the VL100

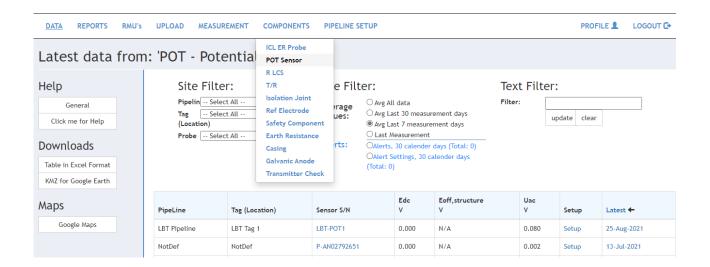
The VL100 has one channel (Channel 1) that can measure a "POT sensor", also referred to as "Component". A "POT sensor" is basically a voltage measurement point, which can be permanently connected to a VL100 or connected to a VL100, ICL or ICL-C for occasional measurements.



At the bottom of the setup page, you can assign a POT sensor from the drop-down menu.

3.2.6 Creating "POT sensors"

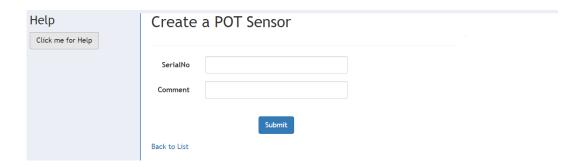
When you establish a connection from your VL100 & Masterlink to webservice, a POT sensor (component) will automatically be created with the serial number "P-ANXXXXXXXXX". It is possible to change the name (S/N) of any "POT sensor" by pressing "Edit". You can also create a new "POT sensor" manually by click "Component" -> "POT sensor":



The landing page gives an overview of the "POT sensors" you've defined:



Click "Create Sensor":



Type in the name/serial number in the field "SerialNo". I.e. "PipeSection_02_34".

You can also add a comment in the field below.

Press "Submit" to store your new sensor.

"Pipeline" and "Tag (location)"

Finally, you can assign a "Pipeline" name and "Tag (location" to each of your defined "POT sensors".

4 Installation

This section covers the installation of the Slimline units for different applications listed here:

- 1. Solar Junction box (Solar panel and Lead-acid battery 12V/12Ah)
- 2. Solar junction box (Satellite modem, solar panel and Lead-acid battery 12V/12Ah), see section 7.
- 3. Big Fink (External power required)
- 4. Big Fink Solar solution (Solar panel and Lead-acid battery 12V/2Ah)
- 5. Big Fink Battery Hat (Lithium Thionyl battery 7.2V/42Ah)

The accessories required as well as the assembly are described in the relevant sections, below.

4.1 Solar Junction Box Installation





The junction box itself can be installed on a stable wooden pole, metal tube, or test station pipe such as a big fink. The mounting should be carried out according to the mounting sketch present in Appendix 1. To the best possible extent, it is important to mount the junction box such that it is not shadowed (in any season) as the solar panel needs direct sun to recharge the battery effectively. A back-up battery for three months of operation (without solar charging) at 1-hour measurement intervals and weekly uploads is supplied with the junction box.

Once the junction box is securely mounted in place, the onsite installation/set up of the RMU can commence.



Figure 8: Interior of Solar Junction Box as Battery and solar connected.



- 1 ICL-C RMU Unit
- 2 Solar Charge Controller
- 3 Antenna
- 4 Power from solar panel
- 5 Battery
- 6 Power connector to Slimline VL100
- 7 Input: Pipe (black) & reference (yellow) (Note.: Picture missing input connectors for LC + and LC -)
- 8 Reflective Panel for LED

Note: ER probe cable and wires to LC input NOT shown.

Installation Steps (Solar Junction box)

1. Bring the pipe and reference electrode cables into the junction box through the glanded cable entries.

Yellow:

Reference electrode

Black:

Pipe



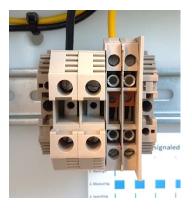


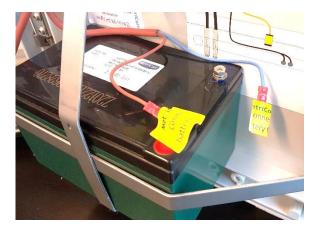
Figure 9: Pipe & Reference IN

- 2. Refer to Figure 9 above: plug in the supplied pipe connection (black Top) and the reference electrode (yellow Bottom) to the terminals "Pipe" and "Ref". Connect the pipe and reference cables from the field through the terminal block indicated above.
- 3. Installation of wires/cable to "LC+" and "LC-"shall be done according to the same procedure as for the "Pipe" and "Ref" connections. Note, Connectors for LC + and LC not shown)

Important Please follow the sequence below exactly. Failure to do so may result in damage to the solar charge controller.

Test the charge of the battery before you head to the site. It should be above 12V. If it is not, charge the battery with a separate lead crystal battery charger (note that the battery MUST be disconnected from the solar charger during charging). Once charged, follow the steps below.

4. Remove the yellow tape from the connector (blue wire) and connect it to the (-) pole on the battery.





5. Remove yellow tape from the connector (blue wire from solar panel), insert it into the solar panel terminal marked "Panel –" and tighten the screw terminal:





Step 5: Connect the Solar Charger to the solar panel

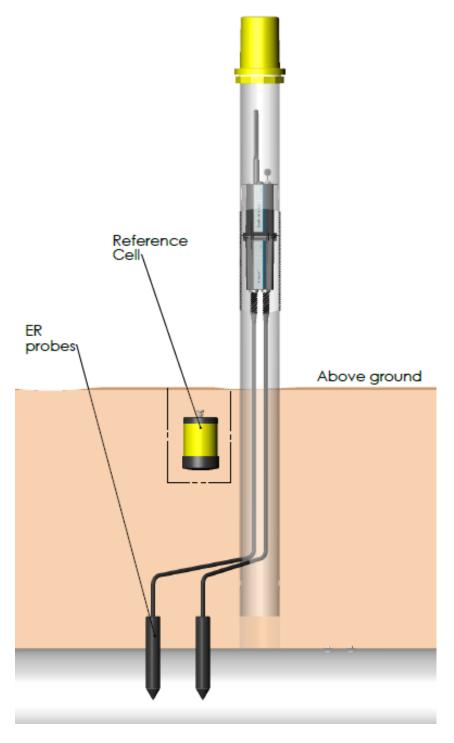
6. Finally, check that the circular power connector are connected to the power socket on the MasterLink module.



Figure 10: Power connector

4.2 Big Fink Installation

The Slimline loggers are designed to fit inside a Big Fink type test post, with probe or sensor as shown in the general illustration. **Please note,** the illustration below is depicted with a "ICL & MasterLink" from the slimline series with two ER probe channels



The loggers can be mounted within the test post either using factory fitted clips, or brackets depending on the Client's preference.

Installation Steps (Big Fink)





Figure 11: Left: Big Fink terminals. Right: Mounting brackets and Clips for Slimline Installation in Big Finks

1. The reference electrode cable and the pipe connection(s) should be available at the top of the Big Fink, as shown.

NB: if installing in an existing installation, additional connections (e.g., foreign pipeline, coupon, etc.) should also be brought up so that they can be terminated correctly.

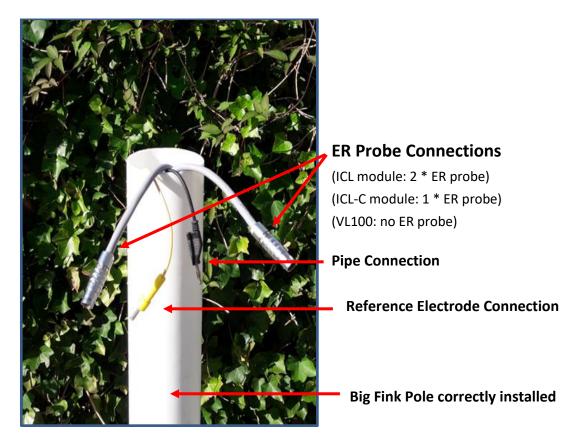
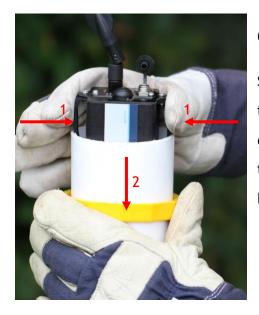


Figure 12: Big Fink Test Station ready for installation of Slimline series: "ICL & MasterLink". Note that "ICL-C & MasterLink" only takes one ER probe, Pipe connection (black), Reference (Yellow) and two wires for pipe connections for "LC+" and "LC-".

- 2. ER probes: Connect the ODU connectors for the ER probe cables to the ER socket(s) on the ICL module or ICL-C module.
- 3. "Pipe" & "Ref": Connect the pipe and reference electrode cables to the logger. The connection should be made using banana plugs (depending on the existing setup, makingoff the cable ends with banana plugs before installation of the logger may be necessary).
- 4. LC input: Connect the two wires from the pipe to "LC+" and "LC-". The connection should be made using banana plugs as for the "Pipe" & "Ref" terminals
- 5. Antenna and power cable must be connected to the MasterLink module and go through commissioning procedure to start the logger as outlined in Section 3.



6. Clips

Squeeze the clips in towards the Slimline unit and insert into the test station, pushing down such that there is room enough for the antenna beneath the Big Fink cap, ensuring the cables are not excessively bent or trapped between the logger and the side of the test post.

7. Brackets

The logger should be lowered until the Big Fink top attached to the bracket can be correctly seated on top of the pole. Tighten the collar nut to ensure a secure fit.





8. All additional cables should be correctly terminated on either the standard Big Fink terminal board (in the case of the Solar Hat Solution) or on the supplied modified (flat) terminal board in the case of the hat battery solution.

The modified terminal board can be supplied, if additional connections are required, e.g in test stations with the battery solution. Connections to the existing standard terminal board in the solar solution are possible.

These additional connections are NOT necessary for the installation of the Slimline ICL-C since "LC+" & "LC-", "Pipe" & "Ref" cables can be directly connected to the logger from the field without passing through the terminal board.

4.3 Big Fink Solar Solution

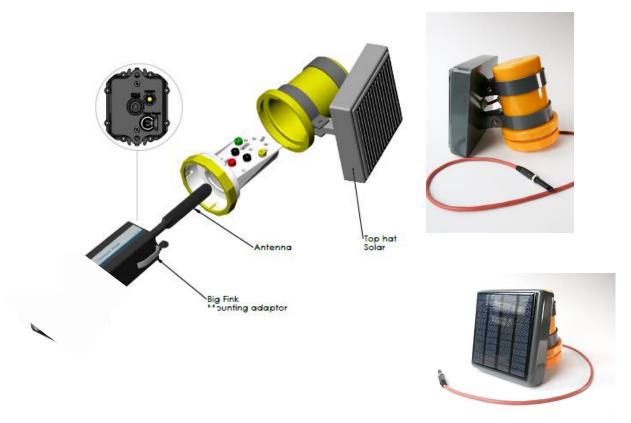


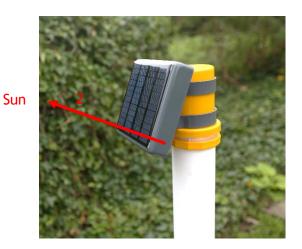
Figure 13: Big Fink Solar Hat general layout & appearance

The MetriCorr Big Fink Solar power solution requires only that the power cord is connected to the power supply socket on the MasterLink module, as per step 5 above. Once power is connected, ensure that the logger is ON and set up correctly (see Section 3).

Secure the hat onto the top of the pole using the terminal board/collar and twist to lock, as you would a normal Big Fink hat, ensuring that the solar panel is facing toward the prevailing sun. There must be no shadowing of the solar panel.



Figure 14: Securing the Big Fink Solar Hat



4.4 Battery Hat Solution

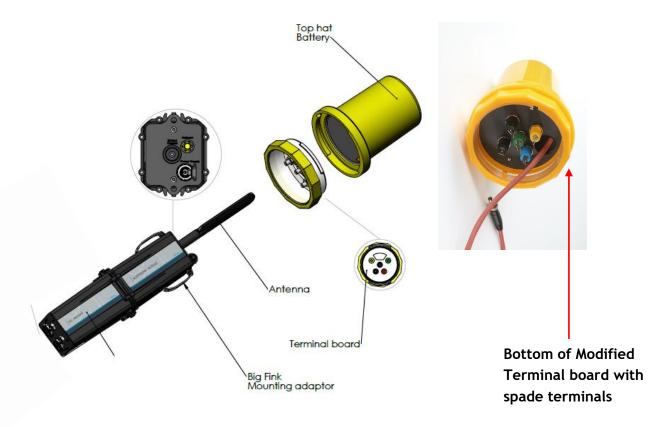


Figure 15: Big Fink Battery Hat General layout & appearance



The MetriCorr Big Fink Battery requires only that power cord connected to connector E (Figure 2), as per step 3 above. Once power is connected, ensure that the logger is ON and set up correctly (see Section 3).

Secure the hat onto the top of the pole using the terminal board/collar and twist to lock, as you would a normal Big Fink hat.

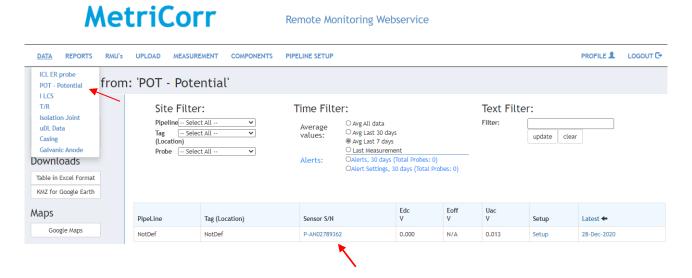
Figure 16: Securing the Big Fink Battery Hat

5 Your Data - Simple WEBservice Instructions

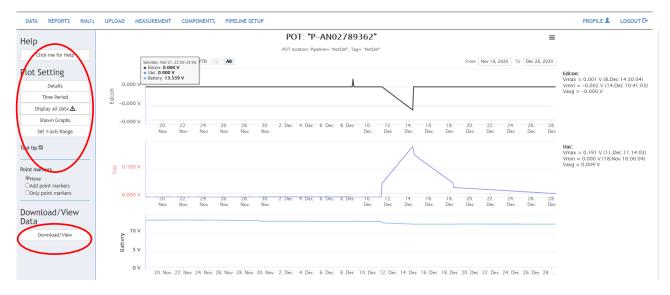
The MetriCorr WEBservice is a powerful tool that allows you to view, treat, and download data as well as associated logger and pipeline information. Here are a few tips to get you going.

5.1 View & Download Logged Data

Once your unit(s) have logged and sent the first set of data, you can view it by clicking the 'Data' heading and selecting the type of data you wish to see (in the case of the VL100, this will be "POT - Potential").



This will display a table of all of your POT - sensors and the latest measurement values (average of the last seven days is the default). You can use the Site, Time, and Text filters to change the probes/sensors that are displayed. Clicking on the sensor number will display a graphical representation of the data for that probe/sensor.



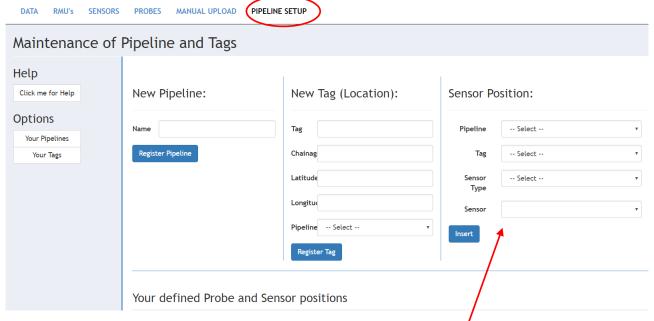
You are: 'LBT App NoData' Company: 'App test nodat

The graph appearance and the data shown can be changed by using 'Plot Settings' and downloaded as a .jpeg etc. by clicking the three-line symbol (circled above).

Data for that probe/sensor can be downloaded in tabular form by clicking 'Download/View'.

5.2 Unit Pipeline & Location Assignment

A sensor/probe can be assigned to a pipeline and specific tag/location for easy data identification. You can define the specific information regarding pipelines, locations etc. using the 'Pipeline Setup' menu.



Once a pipeline and tag have been defined, you can assign the 'Sensor Position'.

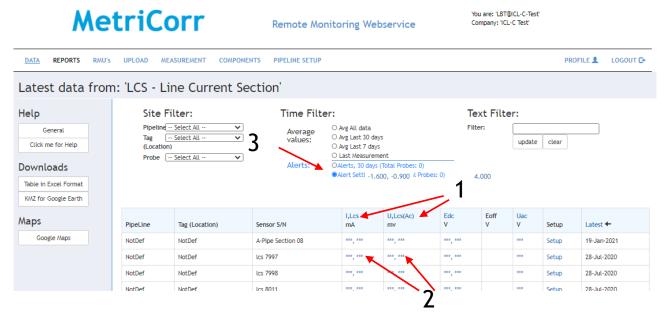
The sensor/probe's pipeline, tag and chainage will be shown in the Data table and can be filtered using the **Site**, **Time** and **Text filters** described in Section 6.1.

5.3 Alerts

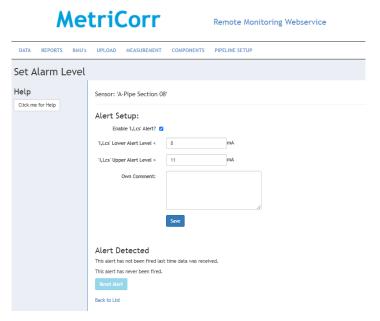
You can define alert values/ limits for specific parameters for specific probes/sensors or an entire group of sensors/probes. Found on the main 'Data' or landing page by clicking 'Alert Settings'.

- 1. Set alert for all probes shown for this parameter
- 2. Set Alert for this parameter for this specific probe/sensor only
- 3. View triggered alerts

Note, that the example below shows the "POT – Potential" data page ("Pipe"-"Ref" terminals), which all slimline loggers pr default are equipped with.

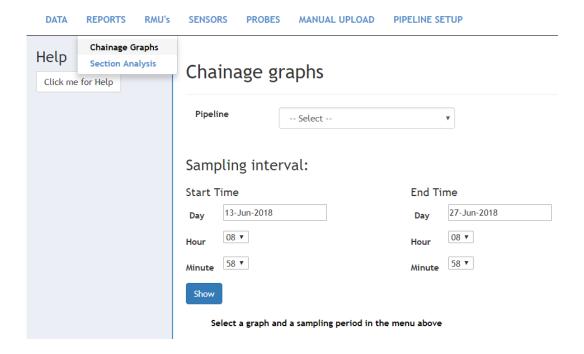


Configure and enable Alerts by selecting a specific parameter



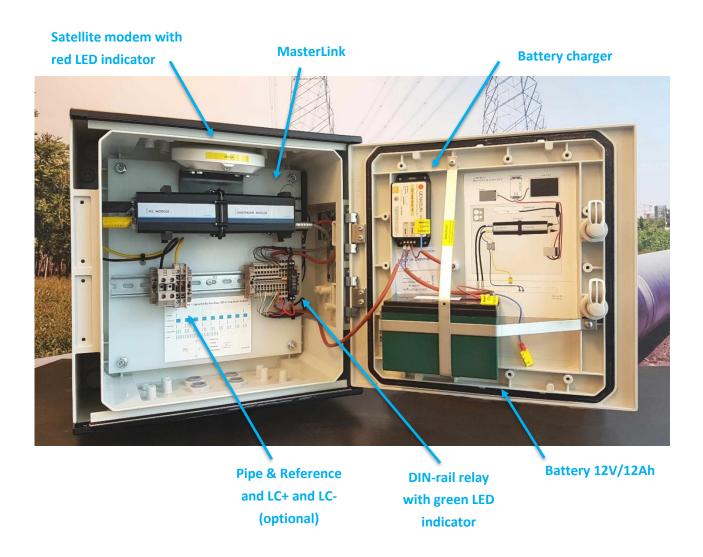
5.4 Reports

It is possible to generate a chainage graph for a specific pipeline with average, minimum, and maximum values over a specified period. in the 'Reports' menu.



6 Satellite - communication

For areas with no GSM/LTE coverage, Metricorr offers a solution for dataloggers to transmit their measurement data to WEBservice via satellites. Our standard configuration for satellite communication is based on a solar/battery powered Masterlink-datalogger with a satellite modem; all housed in a 40cm x 40cm x 20cm cabinet as shown below. (Similar to the "Solar Junction Box" described in section 5.)



The satellite modem is mounted under the top of the cabinet and is connected to the MasterLink and battery charger via the DIN-rail terminals + relay to the right, (internal connections only). The cabinet shown also holds optional extra surge protection for areas with increased risk of surges from lightnings.

6.1 Satellite modem & placement

The installed modem used for satellite communication is the model "RockBLOCK+" produced by "RockBLOCK", which communicates via the satellite network operator "Iridium".

It is important to place the satellite junction box with unblocked access to the sky. We refer to the guidelines from "RockBLOCK's" website: https://docs.rockblock.rock7.com/docs/mounting

Selecting a mounting location

Iridium operates in the microwave L-band and therefore requires line-of-sight communication between RockBLOCK and the satellites.

Don't install RockBLOCK inside a building.

Unlike GSM networks, the microwave L-band can't penetrate solid objects.

Operating RockBLOCK through windows not recommended.

Apart from causing long session timeouts, windows with UV protection films will also block the signal.

Comply with RF exposure limits.

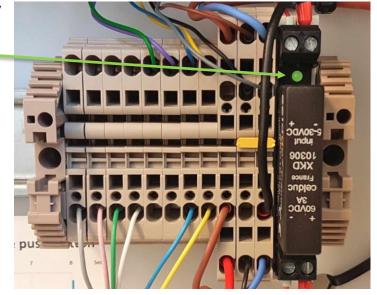
We don't recommend installing RockBLOCK within 20 cm of a person.

Typically, the best installation location will be on top of an asset, with a 360 degree view of the sky. Because Iridium satellites are always moving, with a sensible retry strategy it is possible to achieve good performance even with quite a restricted view of the sky.

6.2 Power & LED indicators

The satellite modem is powered from the 12V battery via a DIN-rail mounted relay with a green LED indicating when the satellite modem is connected to the 12V battery.

The relay is controlled by the MasterLink, which is connected directly to the 12V battery.



The red LED indicates the power status of the satellite modem. The red LED is located on the front of the modem.

When the relay is switched on (green LED), the built-in supercapacitor in the modem must be charged before it is able to operate, which will take up to 30 seconds. The red LED on the modem will light up when it is ready to



operate. When the relay is switched off, the modem will stay on (indicated by the red LED) for a while until the super capacitor has been discharged.

6.3 Webservice Subscription

In WEBservice, the subscription for satellite communication is called "Satellite", which includes data transfer of one measurement per day. In WEBservice, press "RMU" -> "Masterlinks" in the top menu as shown below:



Your satellite-connected MasterLink will appear in the "Your defined Masterlinks" list as any other MasterLink-datalogger from Metricorr. Here, the "Subscription Category" is set to "Satellite".

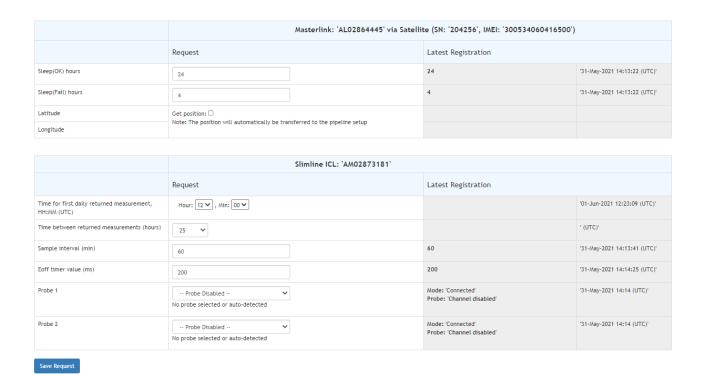
Your defined Masterlinks

| MobileID SW version | Battery/ Net info/ | 'Received Time (UTC)' /'Next wakeup (UTC)' | Status | Longitude Latitude Time | Connected Dev/ Serial Number/ Channel 1 SN/ Channel 2 SN | Options |
|--|-----------------------|--|-----------------------------|--|---|--|
| 'AL02864483' '1.3.261,1.3.261,1.3.261' | 1 | 10-May-2021 13:29:08 / 10-May-2021 15:27:46 | OK, 0 logger lines received | 55.695167, 12.431036 26-Apr-2021 12:50:19 | 'ICL_Module' 'AM02873162' 'OC10203536' 'Pi20304448' | Setup History Activation status: Activated Set: 09-Apr-2021 13:34:55 Subscription Category: Satellite |

6.4 Setup in Webservice

The options for satellite connected MasterLinks are limited compared to standard GSM/LTE connected Masterlinks, since data transfer will only be sent once a day. However, the datalogger will still do measurements once an hour, which is stored in the MasterLink memory to be manually transferred using the Metricorr App.

Press "Setup" for the Masterlink you want to configure to enter the setup page shown below. Both Masterlink serial number and the unique satellite serial number and IMEI number are shown in the top right corner. The two parameters "Sleep(ok)" and "Sleep(Fall)" are set to fixed values and cannot be changed by the user.



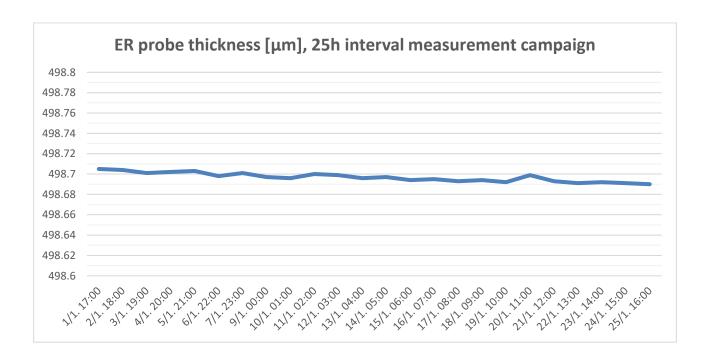
Example of Setup page for a MasterLink-ICL, satellite subscription

Setup parameters for an ICL-datalogger are shown below:

| Parameter | Value | Comment |
|--|--------------------------|--|
| Time for first daily returned measurement, HH:MM (UTC) | 12:00 | Sets time for daily measurement. If the interval between measurements (set in the row below) is set to be longer than 24h, the time set here will be valid for the first measurement only. |
| Time between returned measurements (hours) | 25 | Sets interval between measurements to be transferred to WEBservice daily via satellite. 25 hours are default. 24h intervals or longer intervals are possible, see section 7.3 |
| Sample interval (min) | 60 | Cannot be changed by the user. The datalogger performs measurements with 1 hour interval, which are stored in the MasterLink memory. |
| Eoff timer value (ms) | 200 | Delay for off-potential measurement. Metricorr recommends 200 ms. |
| Probe 1 | ER-probe | Auto-detected probe by default. It is possible to select probe manually. |
| Probe 2 | ER-probe or LC sensor | Auto-detected probe by default. It is possible to select probe manually. |

6.4.1 Example: 25h interval measurement campaign

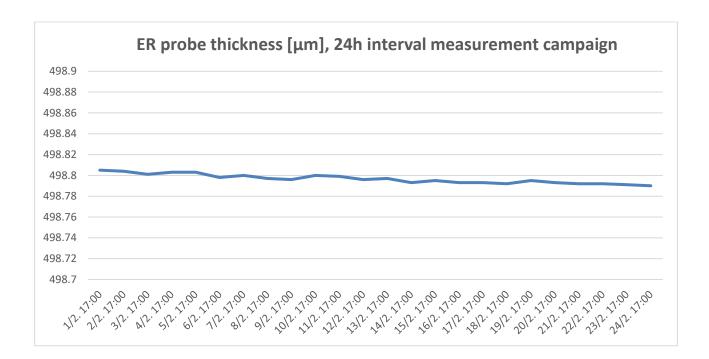
This example illustrates a measurement campaign, where measurements will be taken with 25 hours interval. Here, each transmitted measurement will be shifted one hour each day to get measurements around the clock over a 25 day period. Data will still be transmitted once a day.



6.4.2 Example: 24h interval measurement campaign

This example illustrates a 24h measurement campaign, where the daily time is set to 17:00.

| Parameter | Value | Comment |
|--|-------|--|
| Time for first daily returned measurement, HH:MM (UTC) | 17:00 | Measurement campaign is set to start at 17:00 o'clock. |
| Time between returned measurements (hours) | 24 | Interval between measurements transmitted to WEBservice. |

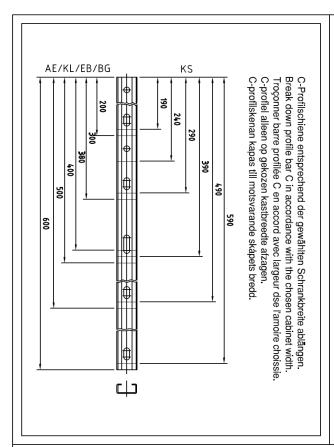


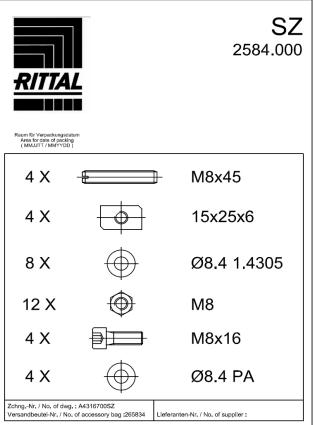
6.5 App & Data for satellite connected MasterLinks

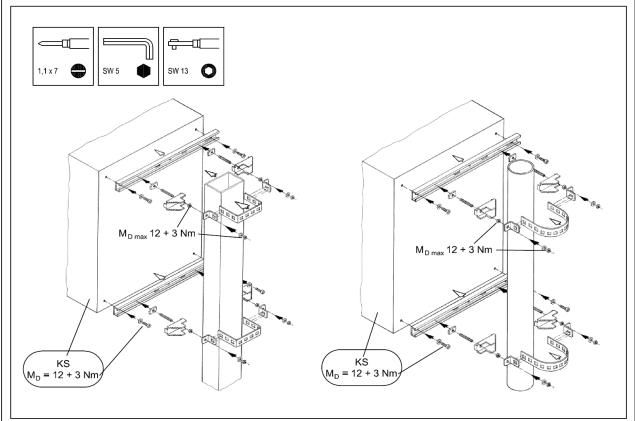
As with any other MasterLink-dataloggers from Metricorr, satellite connected MasterLinks can be accessed on location using the Metricorr App.

The measurements transferred via satellite will provide daily measurements for monitoring to allow for immediate action, if for example the corrosion rate has accelerated. Hourly measurements can then be collected for example once a year using the Metricorr app to get a more precise picture that will reveal possible interference with trains, AC power lines, etc.

Appendix 1: Junction Box Mounting Guide







Appendix 2: Solar Charger Instructions

MetriCorr installed, Genasun models GV-4P-Pb-12V in Solar Junction Box



Solar Charge Controller with Maximum Power Point Tracking

For models:

GV-4-Pb-12V: 12V Lead-Acid/AGM/Gel/Sealed/Flooded GV-4P-Pb-12V: 12V Lead-Acid/AGM/Gel/Sealed/Flooded GV-4-Pb-CV: 12V Custom Multi-Stage Lead-Acid/AGM/Gel/ Sealed/Flooded

www.genasun.com

GENASUN c/o BLUE SKY ENERGY 2598 FORTUNE WAY . SUITE K VISTA, CA 92081 • USA

4A / 50W

GENASUN GV-4 (ALL MODELS) MANUAL, REVISION 2.0 | 01.2018

Safety Instructions:

This manual contains important instructions for the GV-4-Pb-12V, GV-4P-Pb-12V, and GV-4-Pb-CV solar charge controller that shall be followed during installation and maintenance.

The GV-4 is intended for charging 12V Lead-Acid, AGM, Gel, Sealed, and Flooded batteries. Consult your battery charging specifications to ensure that the GV-4 is compatible with your chosen batteries.

The GV-4 does not include a fuse. Overcurrent protection suitable for the application must be provided by the user.

WARNING: EXPLOSION HAZARD. DO NOT CONNECT OR DISCONNECT WHEN ENERGIZED. DO NOT DISCONNECT WHILE THE CIRCUIT IS LIVE OR UNLESS THE AREA IS FREE OF IGNITABLE CONCENTRATIONS.

ATTENTION: RISQUE D'EXPLOSION. NE PAS CONNECTER NI DÉCONNECTER PAS LORSQU'IL EST SOUS TENSION. NE PAS CONNECTER LE CIRCUIT ALORS QUE EST VIVANT OU A MOINS QUE LA ZONE EST LIBRE DE CONCENTRATIONS IGNITAIRES.

CAUTION: INTERNAL TEMPERATURE COMPENSATION. RISK OF FIRE, USE WITHIN 0.3 m (1 ft) of BATTERIES. Lead-acid batteries can create explosive gases. Short circuits can draw thousands of amps from a battery. Carefully read and follow all instructions supplied with the battery. Use only 12V lead-acid batteries with the GV-4-Pb-12V and GV-4-Pb-CV.

DO NOT SHORT CIRCUIT the solar array when plugged into the controller. DO NOT MEASURE SHORT CIRCUIT CURRENT of the array while connected to the controller. This may damage the controller, and such damage will not be covered under warranty.

Grounding is not necessary for operation and is at the user's discretion. If the GV-4 is to be used with a solar array electrically connected to earth ground, please note the following: WARNING: THIS UNIT IS NOT PROVIDED WITH A GFDI DEVICE. Consult Article 690 of the National Electrical Code (or the standards in force at the installation location) to determine whether a GFDI is necessary for your installation.

WARNING: THIS UNIT IS NOT PROVIDED WITH DISCONNECT DEVICES. Consult Article 690 of the National Electrical Code (or the standards in force at the installation location) to determine whether disconnect devices are necessary for your installation.

Use only 12-30 AWG (3.0 mm² max) copper conductors suitable for a minimum of 60 degrees C. If operation at high power or at high ambient temperatures is expected, wire with a higher temperature rating may be necessary. Recommended terminal block tightening torque: 3-5 in-lbs, 0.35-0.55 Nm.

Inspection & Maintenance

No user-serviceable parts inside.

Inspect the controller at least once per year to ensure proper performance.

- · Check for animal or insect damage.
- Inspect for corrosion / water damage.
- · Inspect the security of all connections.
- · Ensure the solar array does not exceed the maximum input voltage.
- Repair and clean as necessary.

Installation & System Connections:

- Connections should be made according to Article 690 of the National Electrical Code (NFPA 70) or the standards in force at the installation location.
- Electrical connections may be made in any order; however the sequence below is recommended.

MOUNTING

Mount the controller near your battery securely using the holes provided on the enclosure's flanges or with a means appropriate to the application.

- Mount near the battery (use within 0.3 m (1 ft) of batteries. See Caution, p.2).
- The GV-4 can be mounted in any orientation on the floor or wall. We recommend a position in which all labels are clearly visible.
- Do not expose to water.
- · Do not mount in direct sunlight or near a source of heat.
- Allow adequate airflow around the controller to achieve maximum output capability.
- For outdoor use, the controller must be housed in an enclosure providing protection at least equivalent to NEMA Type 3.



Note*: The positive or negative battery cable must be protected by a fast-acting fuse or circuit breaker of 10A or less, rated for the maximum battery voltage and connected close to the battery terminal or power distribution block. This fuse will protect the wiring in the event of a short circuit or controller damage.





Status Indication:

The GV-4 has a MULTICOLOR LED

| LED BUN | /CHARGE INDIC | ATION | | | | |
|------------|-------------------|------------------|--------|---------|----------|--------|
| 1 | The battery is co | | perly | and rea | adv to c | harge |
| | ar panel power is | | ,,,,, | | ady to a | na. ge |
| | BETWEEN GREEN B | | Ĺ | - 1 | | 1 |
| Charging | (low current, les | s than 0.15A |): | | | |
| 4-5 SEC. B | BETWEEN GREEN BL | INKS | L | I I | -1 | 1 |
| Charging | (between 0.15A | - 1.5A): | | | | |
| FAST GREE | EN BLINKS | | П | ш | ш | ш |
| Charging | (high current, m | ore than 1.5A | A): | | | |
| LONGER, S | SLOWER GREEN BLI | NKS | | | | |
| Charging | (current limit): | charging at cu | urrent | limit. | | |
| The GV-4 | is overloaded ar | nd limiting cha | arging | g curre | nt. | |
| LONG, THE | N SHORT GREEN BI | LINKS | | | | |
| Battery C | harged: The batt | tery is in the a | bsor | ption | | |
| or float c | harging stage. | | | | | |
| SOLID GRE | EN LED | | | | | |

| SETS OF 2 RED BLINKS. | - 11 | -11 | 11 | П |
|--|-------------|------------|----------|-----|
| Overload: This could be copanel connections while to SETS OF 3 RED BLINKS. | | | | 111 |
| Battery voltage too low: T charging due to low batte voltage is correct (12V), c means before use. | ry voltage. | If the no | minal ba | |
| SETS OF 4 RED BLINKS | | 1111 | I | 111 |
| Battery voltage too high: correct (12V), check the fi may be connected to the SETS OF 5 RED BLINKS. | unctioning | | | |
| Panel voltage too high: Or | | ninal sola | r panels | may |

Troubleshooting

If the LED Indicator will not light, or displays an indication not listed in this manual:

- · Verify correct battery polarity;
- Check that there is a solid electrical connection to the battery;
- Check that battery voltage appears on the GV-4 battery terminal screws;
- Check the GV-4 terminal area for evidence of water or mechanical damage.

The GV-4 will not operate without a battery. If the system appears to be overcharging or the GV-4 will not begin charging, ensure that the solar panel is wired only to the GV-4, and in particular that the solar panel negative terminal is not connected to ground (battery negative). If the GV-4 does not appear to be charging, note that the GV-4 waits up to one minute before trying to restart if is has shut down due to lack of power from the solar panel. For more in-depth system troubleshooting, please visit the support area of our website: www.genasun.com/support/

Specifications:

GV-4-Pb-12V

| Maximum Recommended Panel Power: | 50W | | |
|--|-------|--|--|
| Rated Battery (Output) Current: | 4A | | |
| Nominal Battery Voltage: | 12V | | |
| Maximum Input Voltage: | 27V | | |
| Recommended Max Panel Voc at STC: | 22V | | |
| Minimum Battery Voltage for Operation: | 7.2V | | |
| Input Voltage Range: | 0-27V | | |
| Maximum Input Short Circuit Current*: | 4A | | |
| Maximum Input Current**: | 7A | | |

^{*}Panel Isc. Maximum input power and maximum input voltage requirements must also be respected. **Maximum current that the controller could draw from an unlimited source.

Specifications (cont.):

GV-4-Pb-12V

| Charge Profile: | Multi-Stage with Temperature Compensation | | |
|-----------------------------------|--|--|--|
| Absorption Voltage: | 14.2V | | |
| Absorption Time: | 2 Hours | | |
| Float Voltage: | 13.8V | | |
| Charging Output Voltage Range: | 7.2-18V | | |
| Battery Temperature Compensation: | -28mV/°C | | |
| Operating Temperature: | -40°C - 85°C | | |
| Maximum Full Power Ambient: | 50°C | | |
| Electrical Efficiency: | 96% - 99.85% typical | | |
| Tracking Efficiency: | 99% typical | | |
| MPPT Tracking Speed: | 15Hz | | |
| Operating Consumption: | 0.125mA (125uA) | | |
| Night Consumption: | 0.09mA (90uA) | | |
| Environmental Protection: | IP40, Nickel-Plated Brass & Stainless Hardware | | |
| Connection: | 4-position terminal block for 12-30AWG wire | | |
| Weight: | 2.8 oz., 80 g | | |
| Dimensions: | 4.3 x 2.2 x 0.9", 11 x 5.6 x 2.5 cm | | |
| Warranty: | 5 years | | |

Certifications: (E FC ROHELBANT

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