

### From wind and water to ammonia: Marine fuel and energy storage for a zero-emission future

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GEFÖRDERT VOM



Bundesministerium für Bildung und Forschung







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- Compound of nitrogen and hydrogen (NH3)
- Colourless gas with pungent smell
- > Common in nature (e.g. nitrogenic waste of aquatic organisms)
- Important industrial product: Current global ammonia production is approx. 176 tons/year
- > Used mainly as a fertilizer, but also in cleaning products (...)







# **Production pathways for Ammonia?**



Brown/Grey Ammonia (current)

- Haber-Bosch-process: Involves catalytic reaction of hydrogen and nitrogen at high temperature and pressure
- Very energy intensive process, mainly because of the hydrogen, that is generated almost exclusively via steam reformation or fossil fuels

Blue Ammonia

Uses "blue" hydrogen from steam methane reforming with carbon capture and storage (CCS)

While up to 90% of carbon dioxide could be captured this way, upstream GHG emissions associated with natural gas extraction limit the reduction

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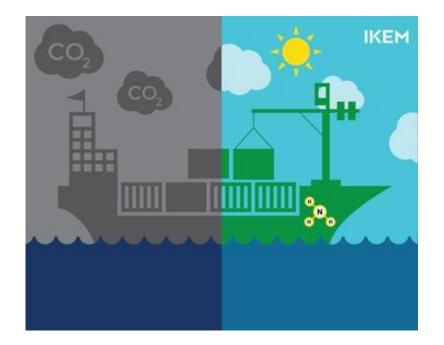
- Haber-Bosch-Process is used powered by sustainable electricity (e.g. solar, wind)
- Hydrogen is produced through electrolysis
- Nitrogen is obtained directly from air using air separation
- Alternative to Haber-Bosch: electrolyser/fuel cell technology (is currently being developed)



# Why Ammonia in Shipping?



- No carbon emissions when combusted
- Lower toxic emissions (SO2, metals, polycyclic aromatic hydrocarbons)
- Can be used in engines and fuel cells
- Lower fire risk





Why Ammonia in Shipping instead of Hydrogen?



Relatively high energetic density as a liquid



Possible to provide energy storage for ships for several weeks Liquid ammonia requires 46% less onboard storage compared to hydrogen

No requirement of cryogenic storage

Both hydrogen and ammonia are stored in liquid form; While hydrogen requires cryogenic tanks maintained at –253 °C, ammonia requires less cooling and can be stored at temperatures of around –33 °C



# Why Ammonia in Shipping instead of Hydrogen?



### **Existing global infrastructure**

- Because of demand of the fertilizer industry, Ammonia is exported around the world and can be seen as a well understood, globally traded commodity which has been transported by international vessels for years
- An existing supply chain means existing expertise and to a certain degree, existing regulatory frameworks

### Flexibility

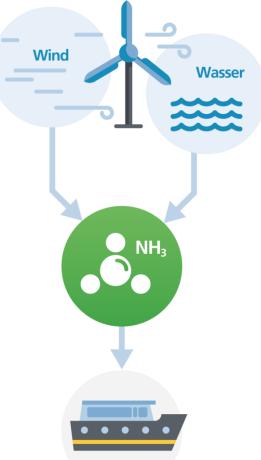
Can be used without complicated onboard processing in internal combustion engines and future fuel cells



# **CAMPFIRE Vision**



### **Innovation Field Ammonia-based Energy Technologies**



Zero-Emission-Antriebe

- Seasonal production of ammonia from air and water
- Decentralized production from renewable energy
- Utilisation in zero-emission-drives for maritime mobility
- Technical solutions for ammonia
  logistic and infrastructure



Leitprojekt TransHyDE



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# **Ammonia Eco System Development**

Logistics and infrastructure



NH<sub>3</sub> import for baseload and NH<sub>3</sub> generation plants for average number of full-load hours

### **POWER-TO-AMMONIA**

Storage and transport – high-pressure, cryogenic and solid-state

### **AMMONIA-TO-POWER**

Dynamic conversion technologies using NH<sub>3</sub> for stationary and mobile energy supply and the supply of H<sub>2</sub> fuelling stations

**IKEM** 

# **Power-to-Ammonia**



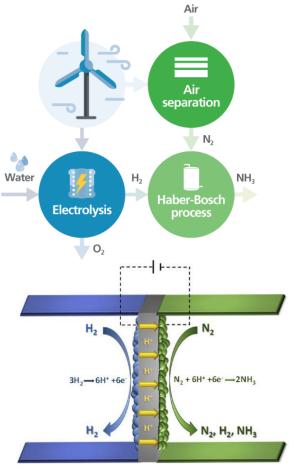


# CAMPFIRE develops green ammonia plants for next generation:

- advanced micro-Haber Bosch reactors and catalysts at reduced costs
- medium-load ammonia plants
- flexible and fast load changes
- saisonal and regional storage of renewable energy

### CAMPFIRE develops Solid State Ammonia Synthesis (SSAS)

- efficient production at small scale and at long service life
- water steam can be used directly
- challenge: ammonia decomposition at T > 450°C process temperature must be reduced





Flow guidance element



**IKFM** 

SSAS Teststand

Membran-Electrode-Assembly

## **Ammonia-to-Power**





CAMPFIRE develops green ammonia energy generation devices: cracker, fuel cells and ICE engines and new power generation concepts for:

- maritime propulsion systems
- stationary applications (CHP)
- construction machines

(also see HiPowAR www.hipowar.eu)





Green Cruising



Zero-emission inland vessel



Ammonia cracker for back-conversion to hydrogen



Oxygen permeation membranes



ICE gas engine with for operation on ammonia & hydrogen





containerized engine power unit

Our vision: Green Ammonia Technologies for the global hydrogen energy economy

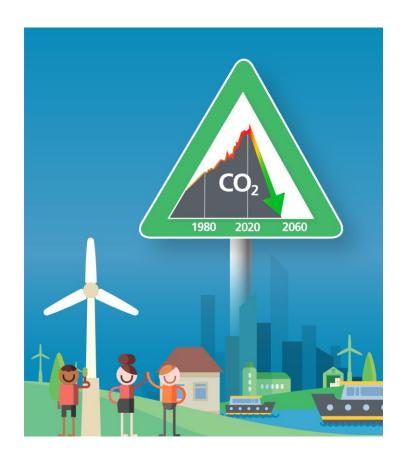




Green ammonia technologies as key to addressing societal challenges of the future:

Regional value creation of renewable energy

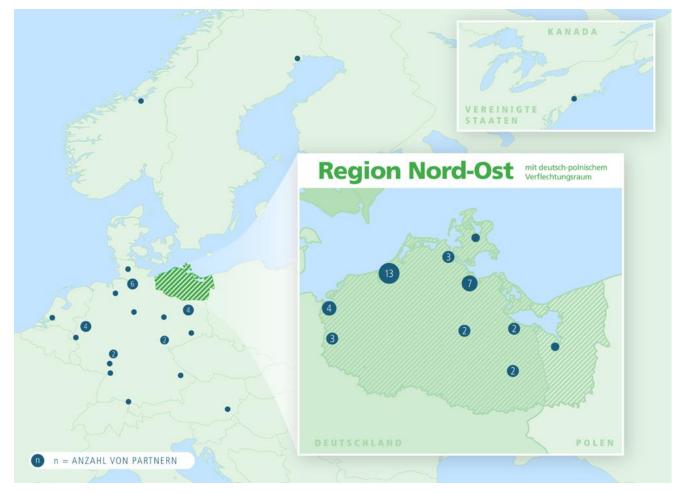
- Economic storage and transport of hydrogen
- Decarbonisation of shipping



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# **CAMPFIRE** Partner Alliance





The CAMPFIRE Alliance has 71 partners with focus in Mecklenburg-Vorpommern and Northern Brandenburg (Region North-East):

- ≻ 51 industry partners
- ➤ 5 international partners
- 20 research institutes

Aiming at development of a green ammonia ecosystem

23 collaborative projects, supported by funding over 55 Mio €



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# **Green Ammonia Infrastructure and** Legal Framework





### Logistic and infrastructure

Flexible, on-shore and ship-to-ship ammonia fueling station

Ammonia-to-hydrogen fueling stations

**Ammonia-CHP 1 MW power stations** 



Legal framework and acceptance

Standardization and certification





CAMPFIRE

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# AMPFIRE END



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Wandel durch Innovation in der Region

www.wir-campfire.de