

# WEPROG

Weather & Energy PROGnoses

## Causes of wind power forecast uncertainty & how we can learn to deal with it

IEA Wind Task 36 Workshop:  
Experiences in using Wind Power Predictions and  
Gaps in Forecasting Research

Barcelona, 9<sup>th</sup> June 2016

Dr. Corinna Möhrlen, director

inclusive physical uncertainties from Ensembles

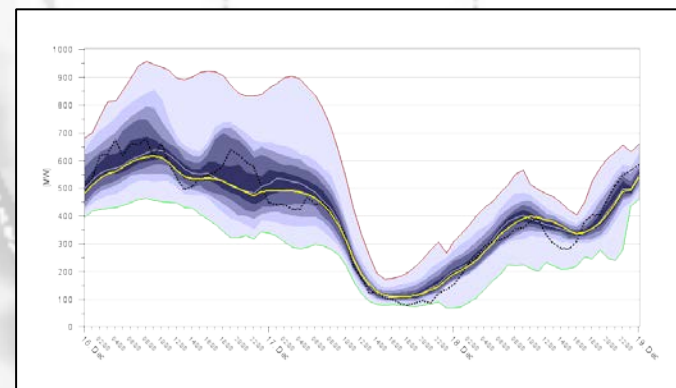
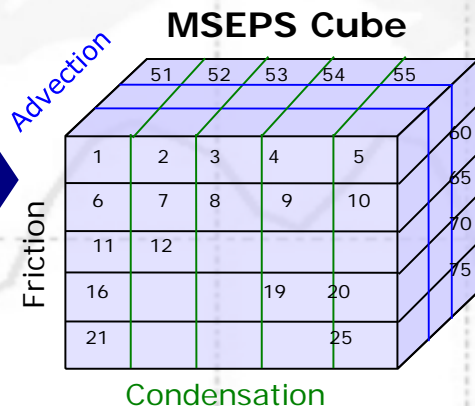
# Who is WEPROG ?

Specialists in Ensemble Weather Forecasting  
&  
World wide Weather-, Wind-, Solar Power  
and Power market Applications

75 independent weather forecasts

Probabilistic weather, wind &  
solar power forecasts

Global Analysis  
(State Estimate)



Visit our web pages for more information...

[www.weprog.com](http://www.weprog.com)

Test our free Weather WebApp:

[Http://weather.weprog.com](http://weather.weprog.com) - find the weather  
you like -

We all know it...

Forecast for today:

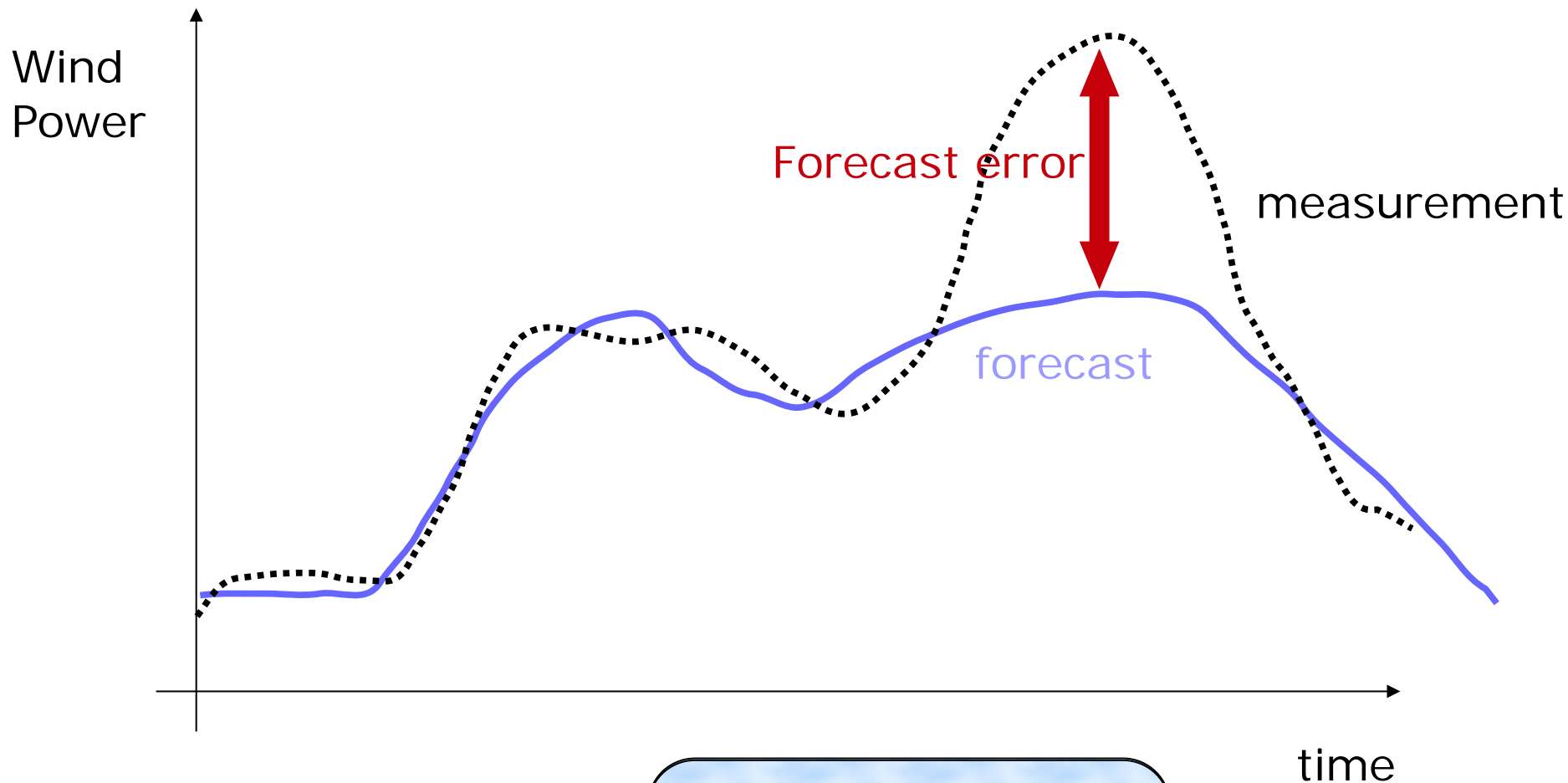


What's happening in reality:

what is gone wrong  
with the weather  
forecast ?



# Some know this...

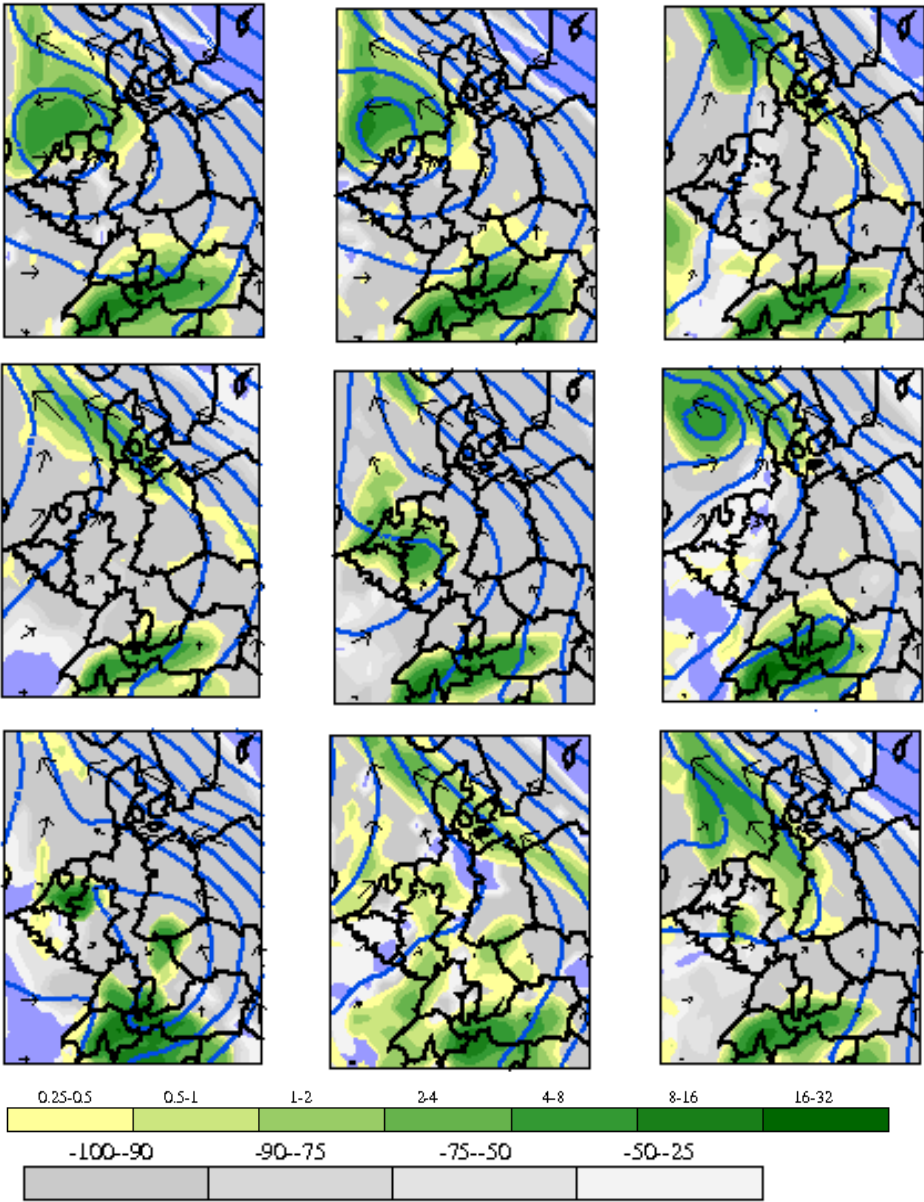


what is gone wrong with the weather forecast ?

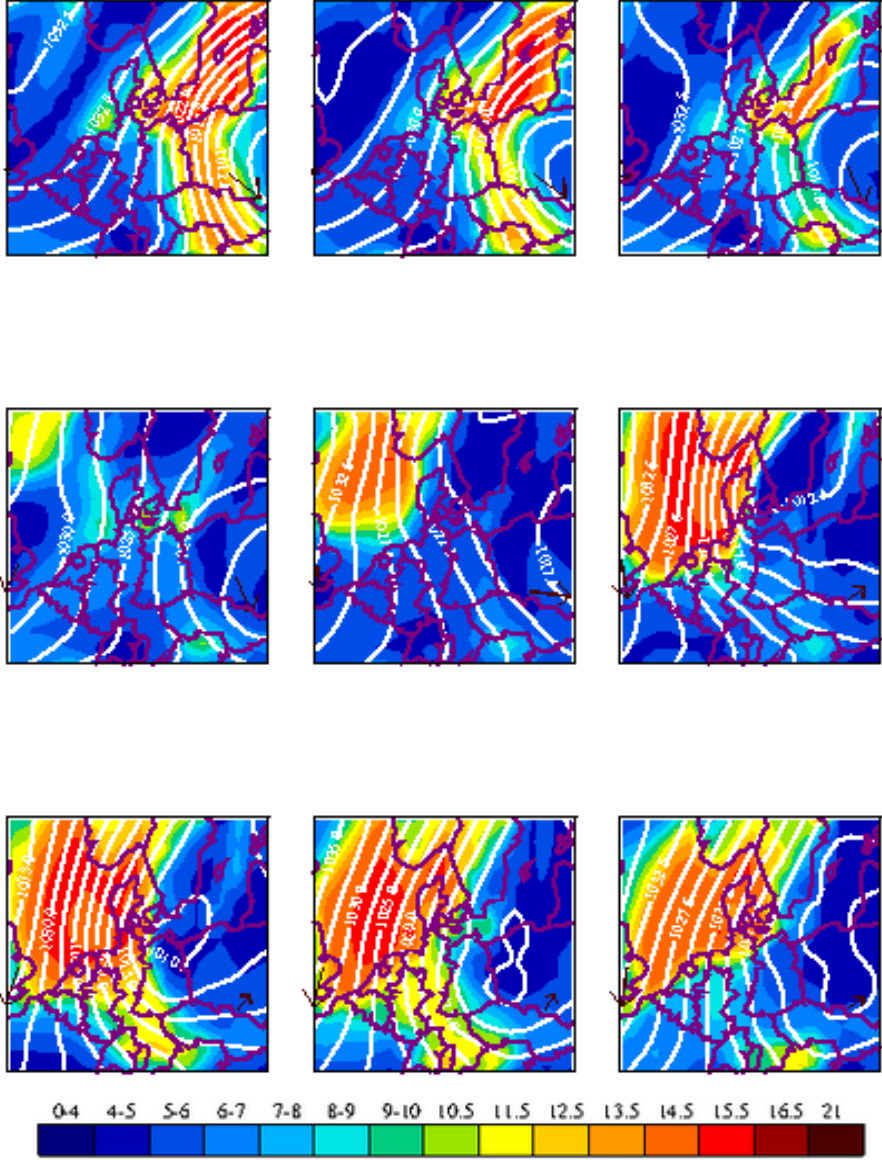


# Is it the same weather forecast we are talking about ?

### Precipitation & cloud cover

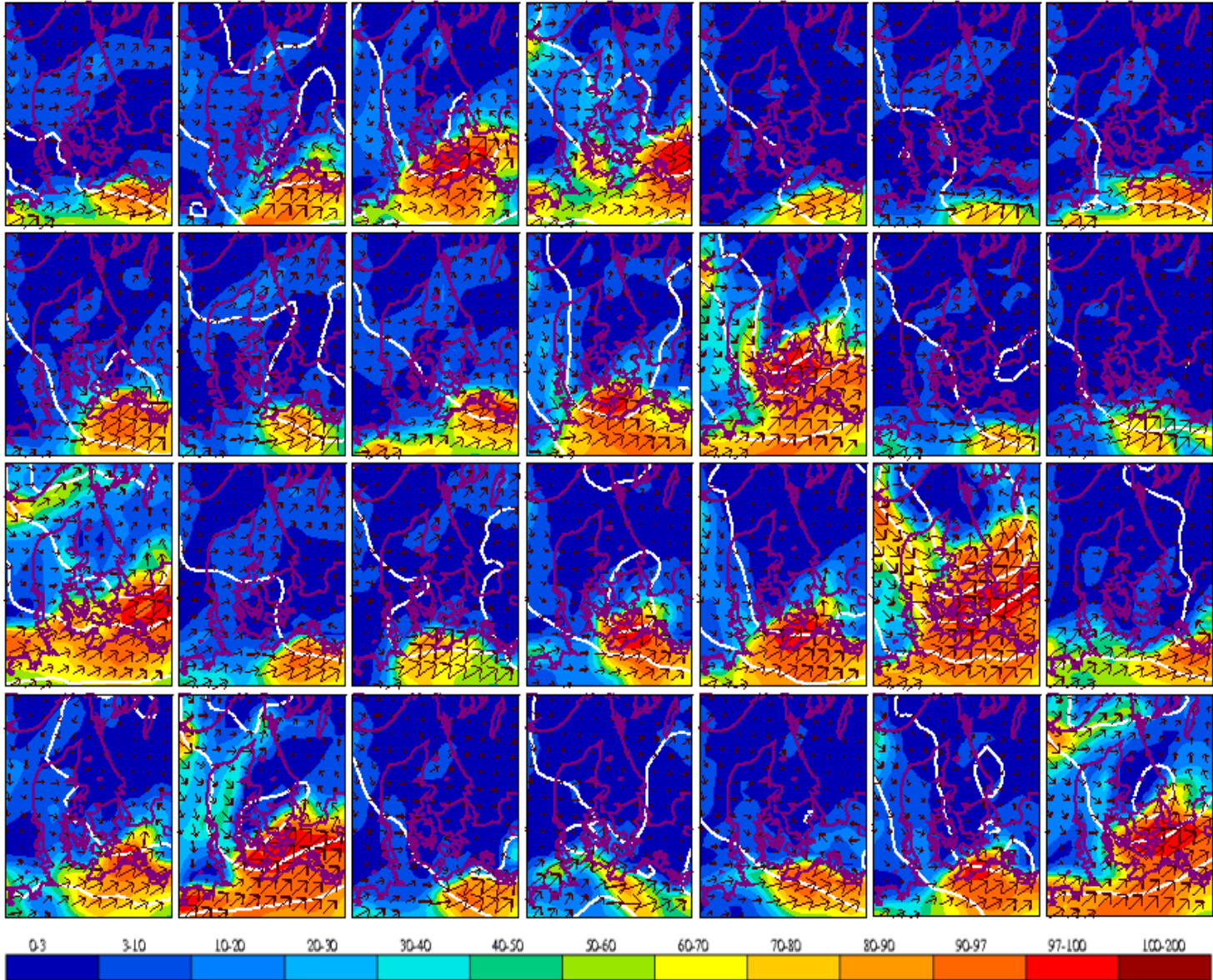


### Wind Speed



# Is it the same weather forecast we are talking about ?

Wind Power [% inst. cap]



# What are the reason for uncertainty in the power generation of Renewables ?

**Weather Uncertainty**

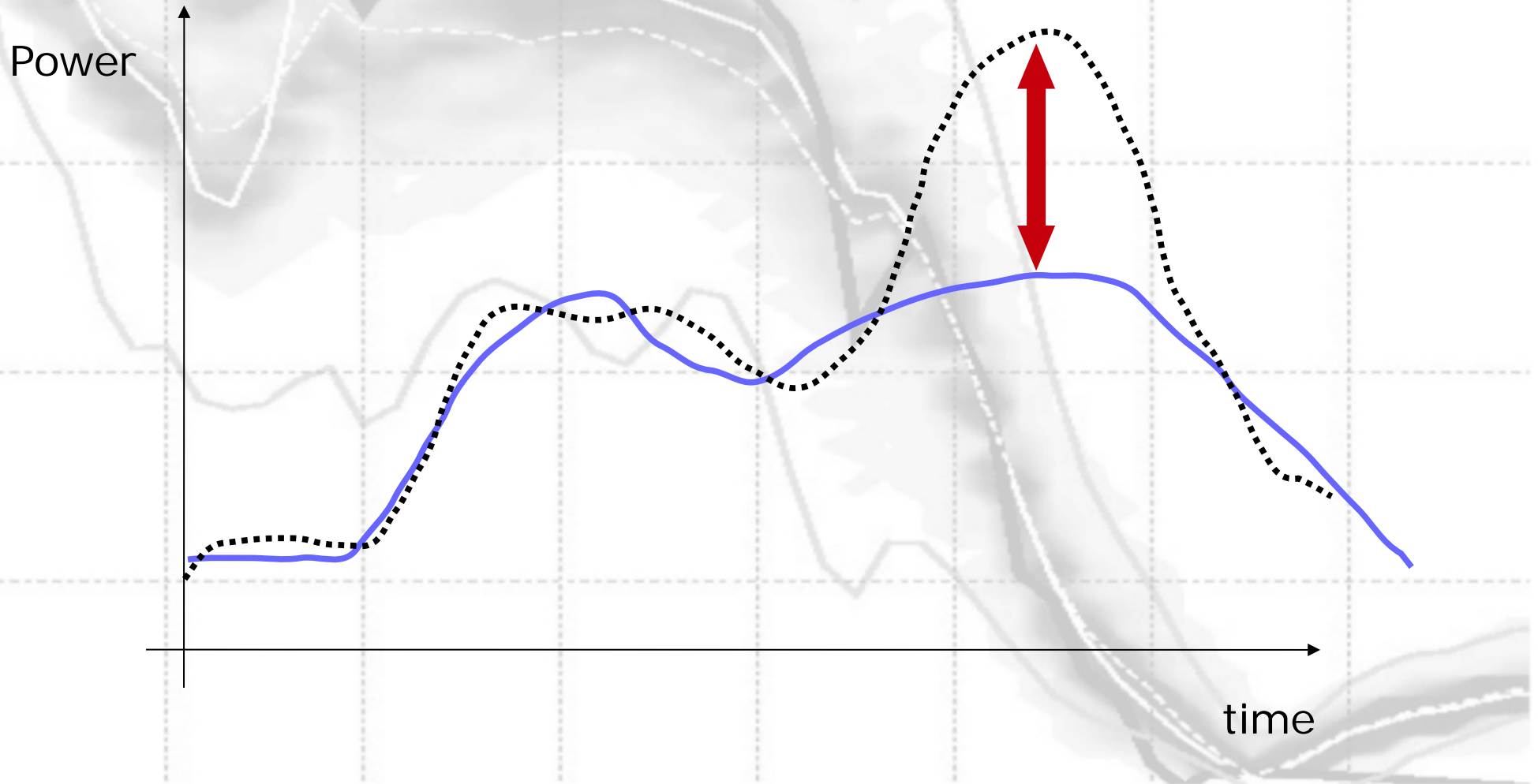
**Uncertainty in Power Production**

Let's have a  
Closer look ...

# What is uncertainty...

and, when do we get concerned about uncertainty ?

= > **When the error can increase over the level of available reserve**

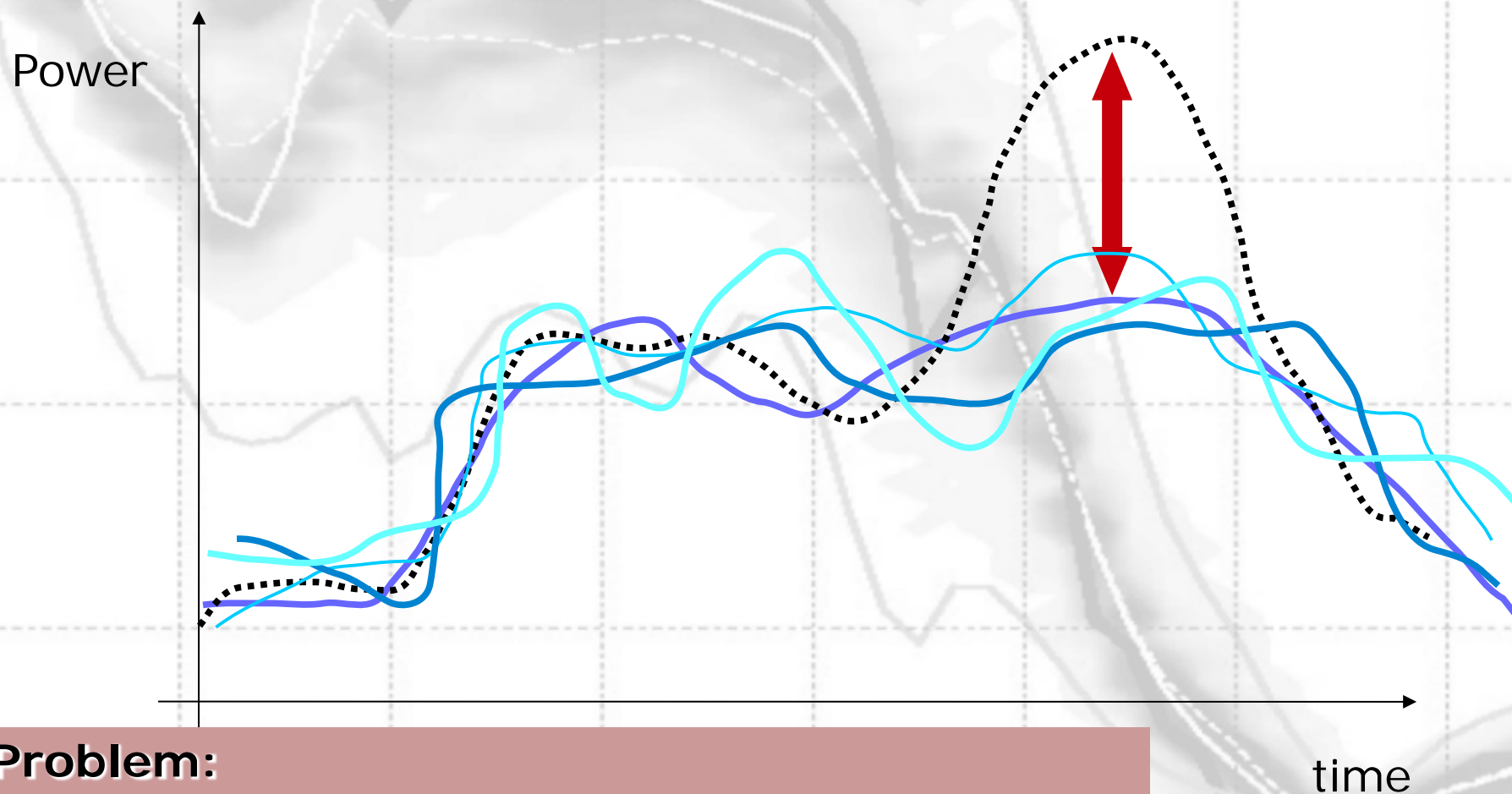




# What is uncertainty...

and, does it help to have many different forecasts ?

=> **ONLY** if there is one forecast that "sees the trouble"...

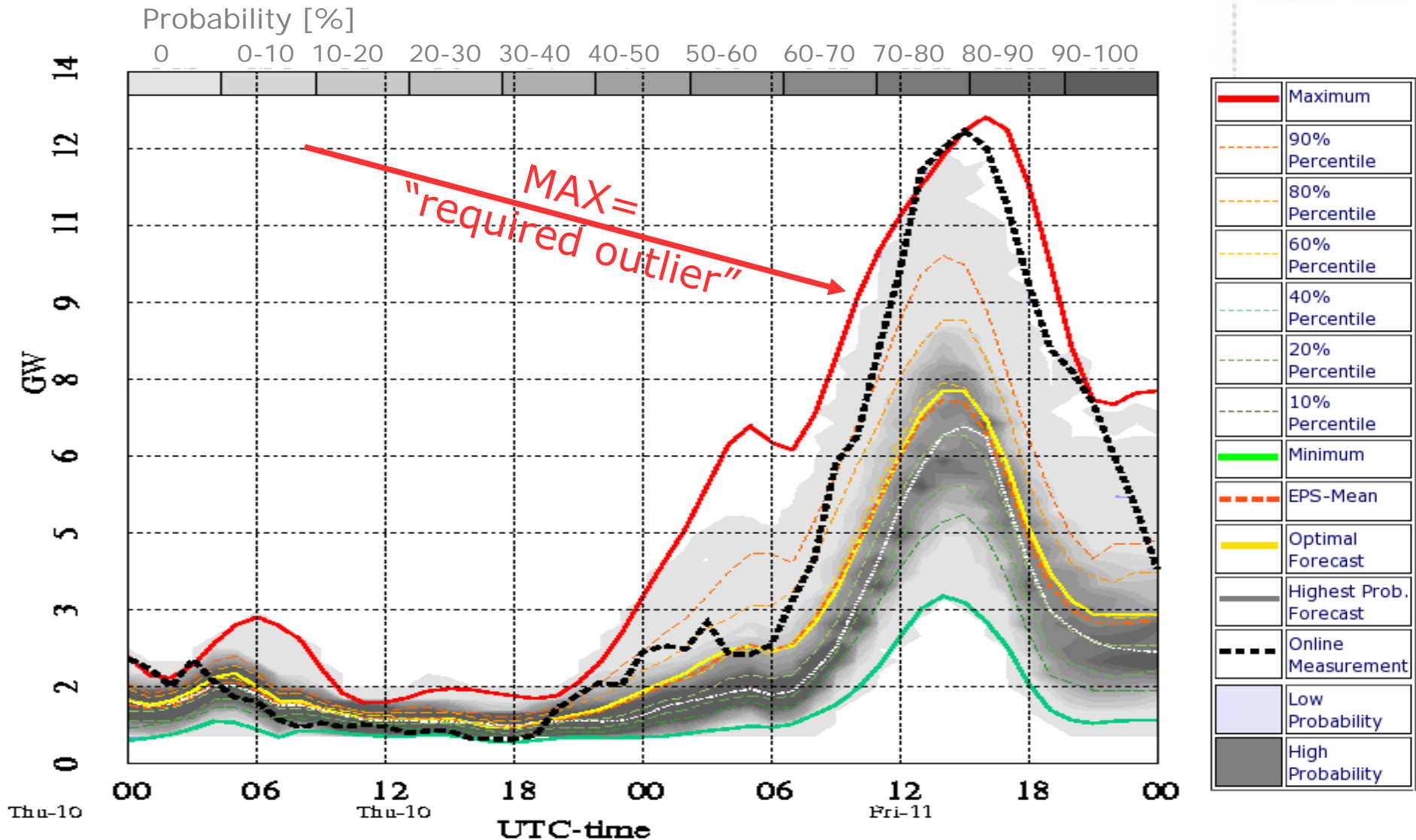


## Problem:

deterministic tuned forecasts for best statistical scores, suppress extremes!

# What is uncertainty...

...if we use a well-defined "Ensemble" of forecasts that can produce the "required outliers"..



# What causes uncertainty...



and are forecast errors only due to the weather forecast ?

=> Yes and No!

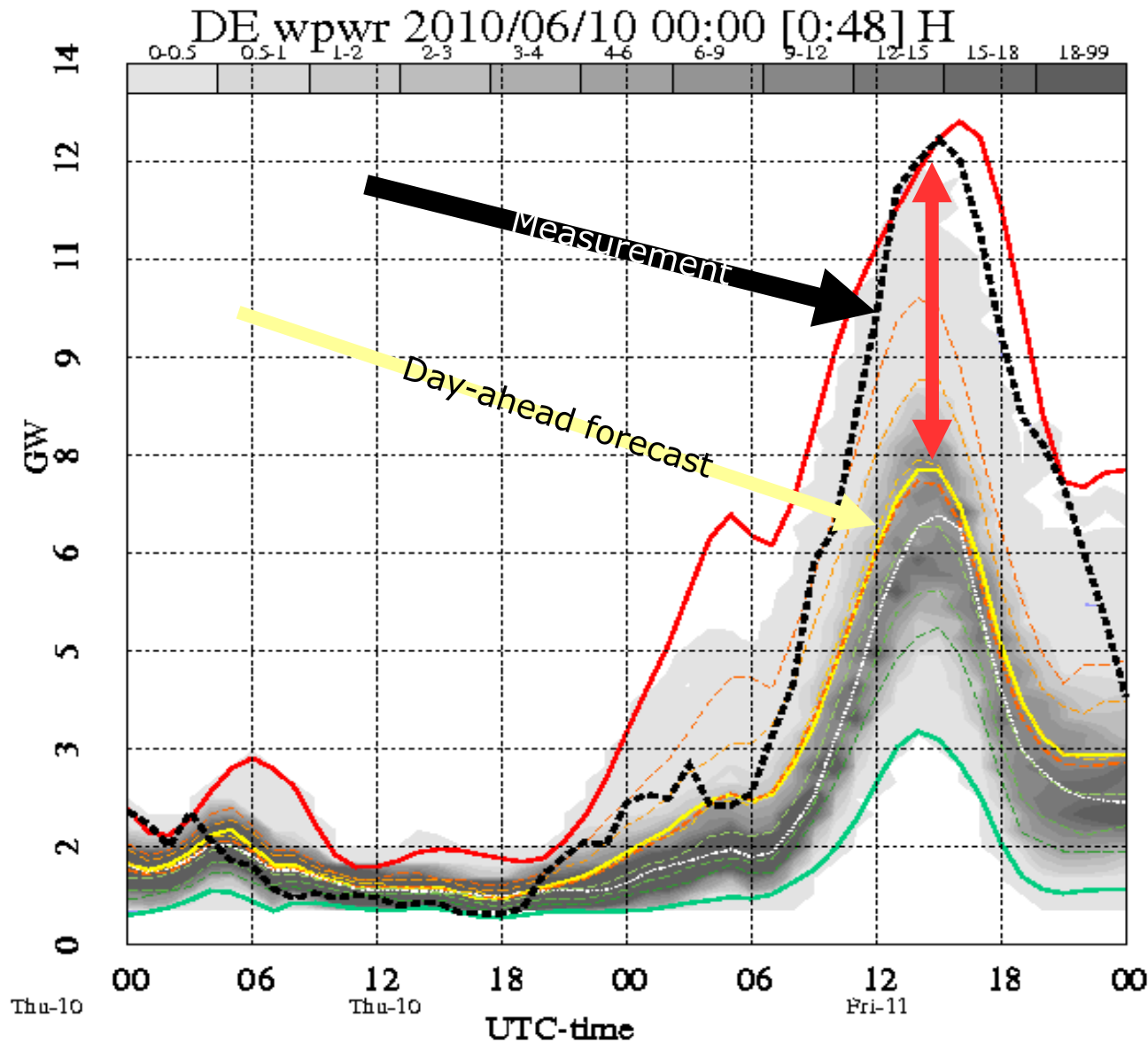
## **Some reasons for weather forecast uncertainty:**

- weather analysis & forecast never has 100% accurate weather data
- NWP model's formulations contain assumptions that do not hold in 100% of all weather situations
- the model area may be too small to develop correctly
- model resolution insufficient to resolve small scale phenomena
- atmosphere is non-linear!

## **Some reasons for wind power uncertainty:**

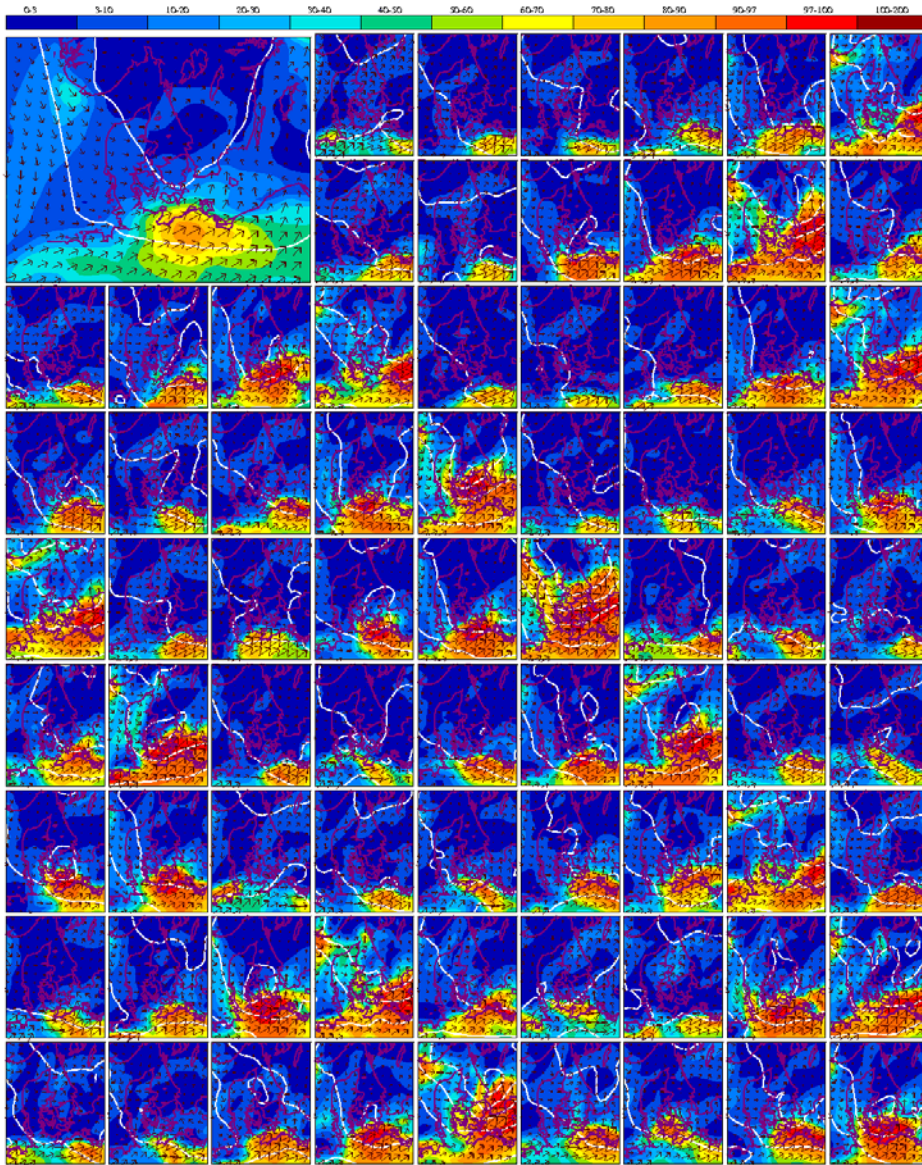
- Interpretation of weather forecast can be wrong
- Different forecast algorithms for power are "better" or "worse"
- Availability information of the wind turbines are missing
- Technical Reasons for different production pattern
- Unknown curtailment, shut down or maintenance

# A typical extreme event situation: ...when does it become a nightmare ?



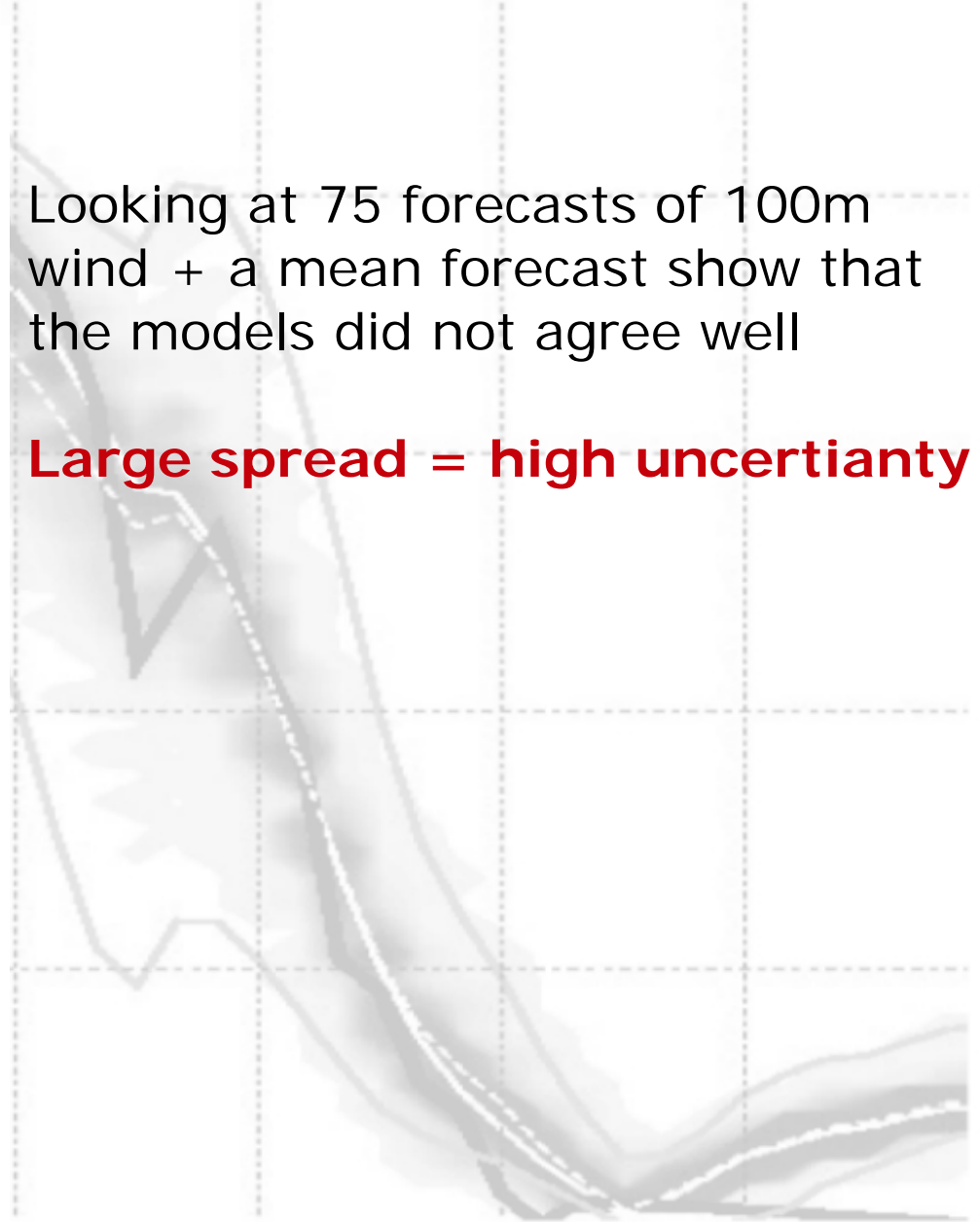
A forecast error of many GW over a number of hours:

# How did the wind power distribution look like ?

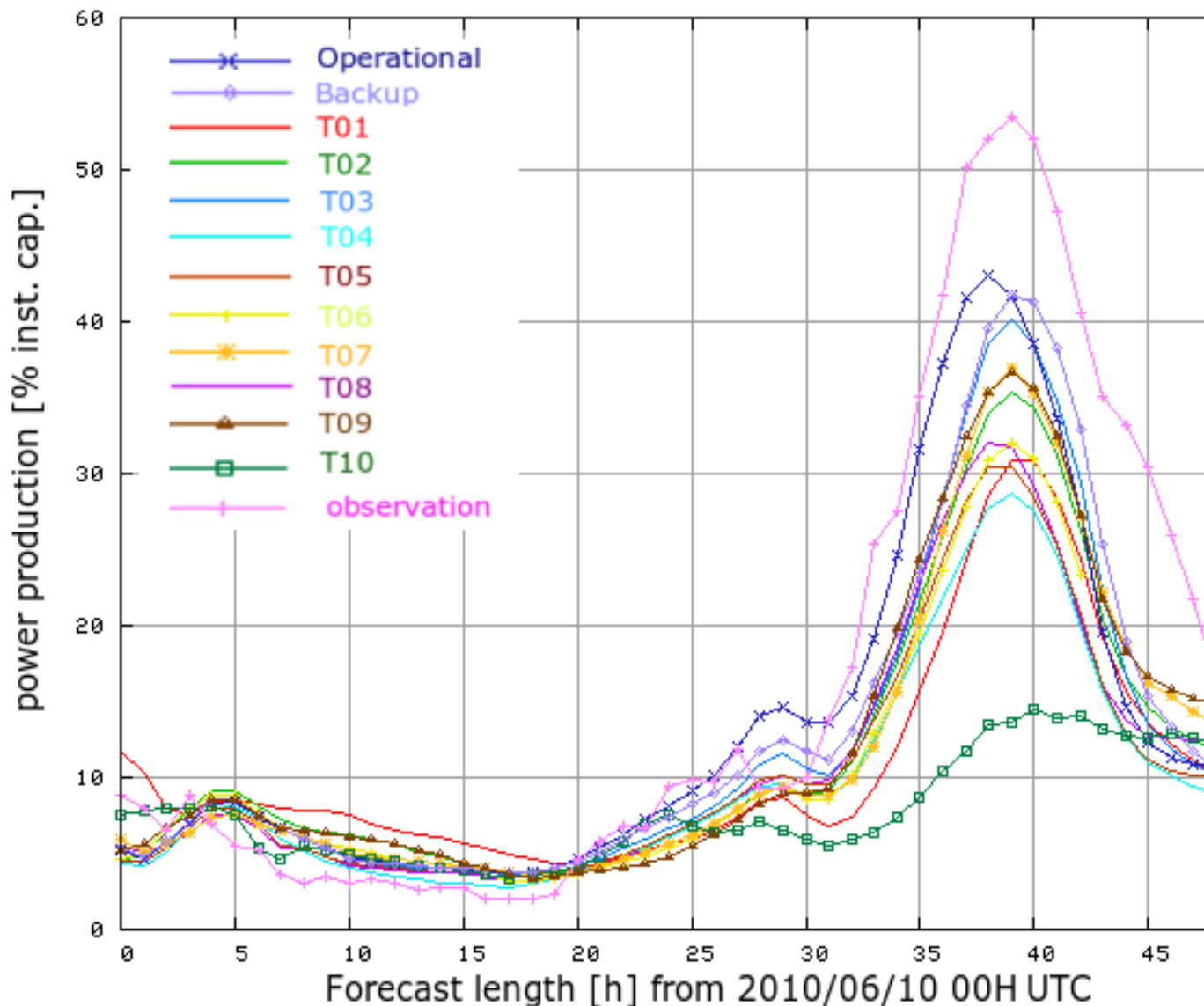


Looking at 75 forecasts of 100m wind + a mean forecast show that the models did not agree well

**Large spread = high uncertainty**



# Experiments to simulate the event in Retrospect



Experiment:

10 experiments with  
75 forecasts == 750  
forecasts for the  
same event!

**Result:**  
non of the  
"mean"  
(deterministic)  
forecasts hit  
the target!

# What triggered these conditions ?

## A meteorologist analysis:

- A cold weak low pressure system located in the NO mountains at initial time
- Mid tropospheric advection from the mountains in direction of wind turbines
- Strong heating of the ground due to short wave radiation during daytime
- High humidity in the afternoon caused by southerly winds

If all these conditions are present,  
→ convection on the small scale evolves and  
→ convection interacts with weak low in the  
middle of troposphere

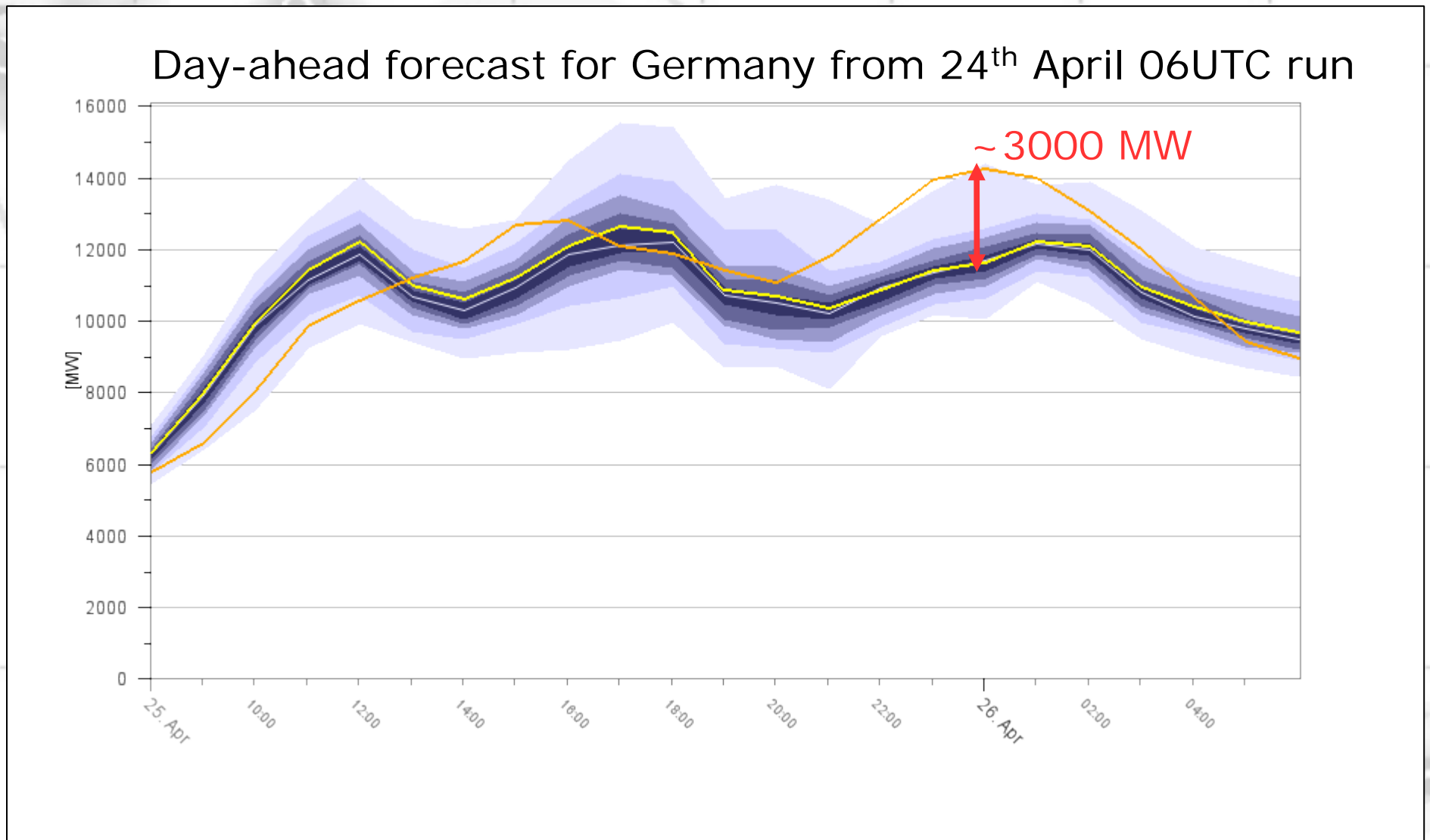
Result: sudden amplification & increasing wind speeds

The event will in most cases terminate a long warm period....

...is all this now of general character or totally area specific ?

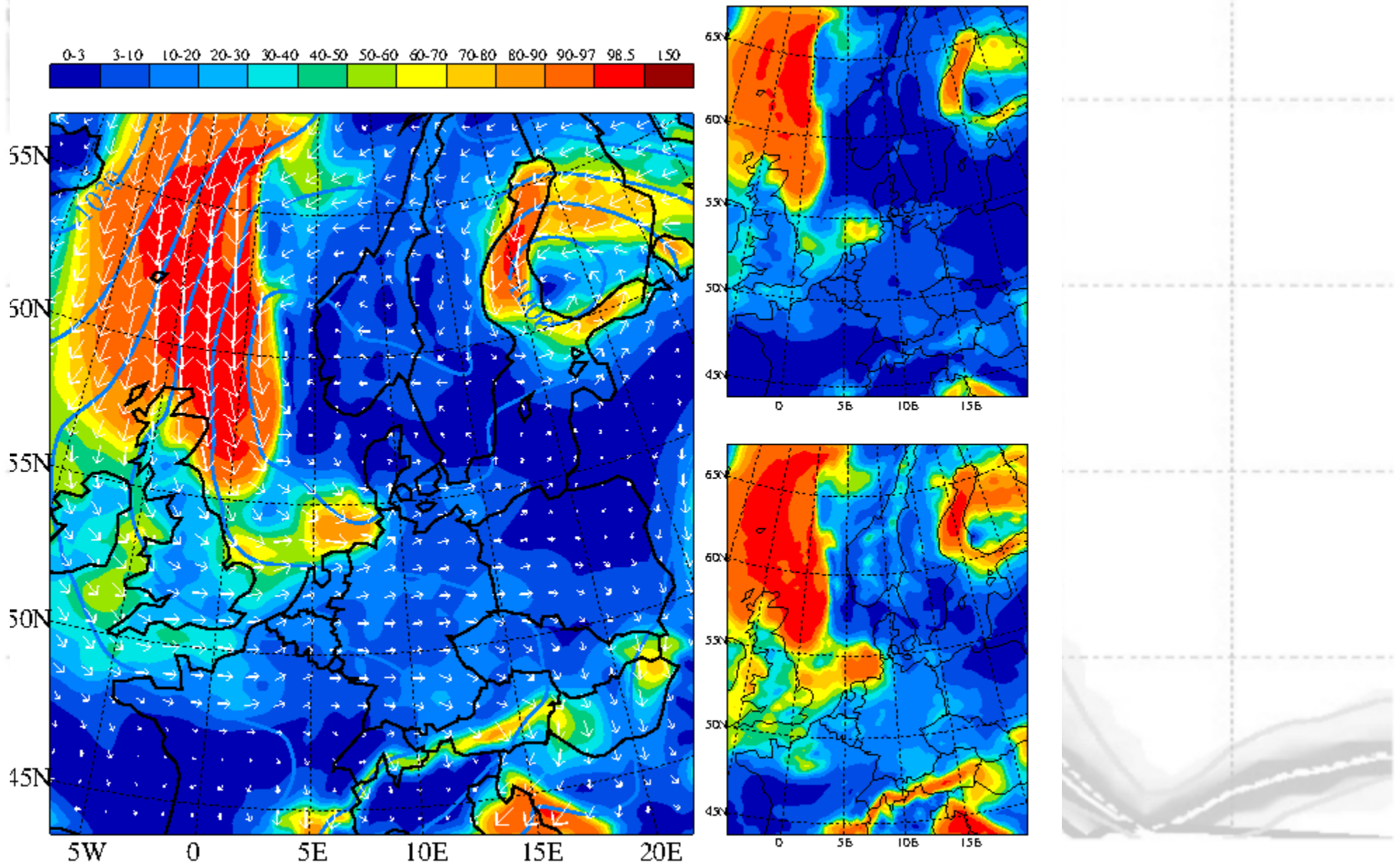


# Case 2: Center of low pressure system uncertain





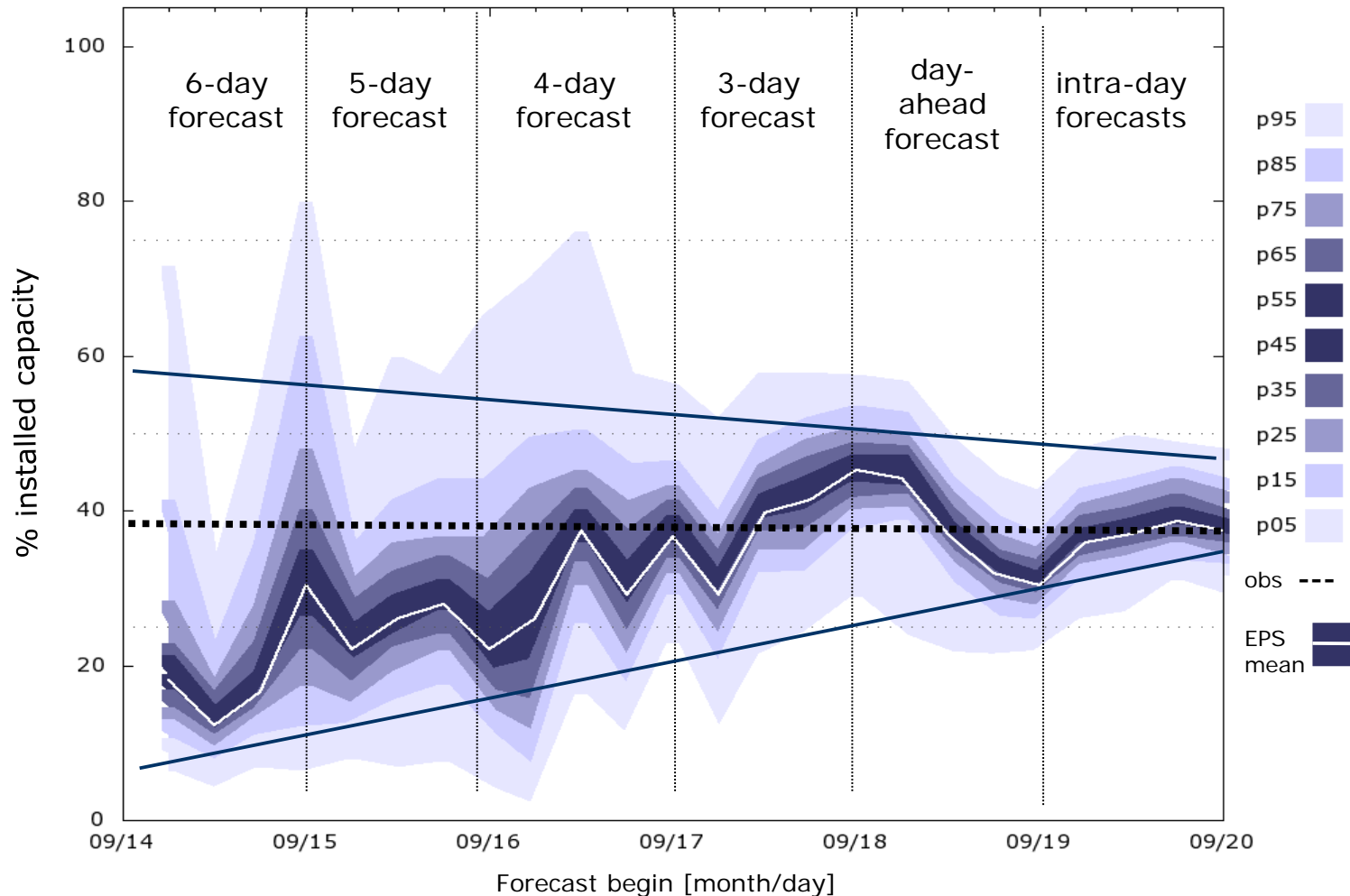
# Case 2: Center of low pressure system uncertain



# Typical development of forecast quality & uncertainty

## Day-ahead trading alone is insufficient

→ Short-term forecasting is required to balance errors in the intra-day



**“Trumpet” graph shows:**

Forecast error decreases over forecast horizon

Uncertainty is variable over forecast horizon

→ short-term wind power handling requires knowledge of **current actual uncertainty!!!**

Forecast + uncertainty bands starting with 144 hours in 6 hour intervals up to the point in time when the forecast is valid.

# What can we learn from these examples ?

We cannot hope not rely that we receive a “perfect forecast”

Short-term forecasting is essential !

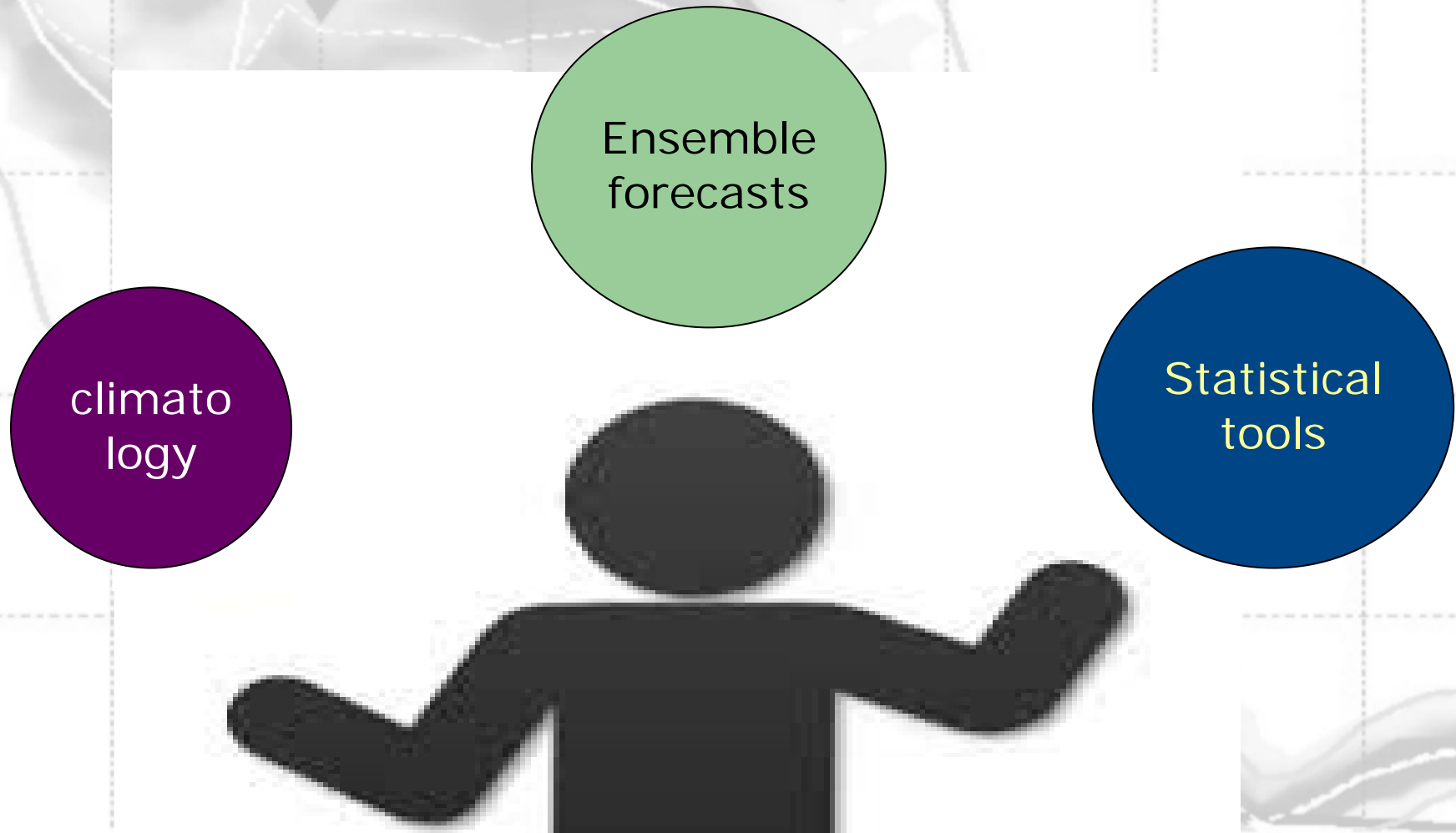
Forecast errors must be balanced “along the way”,  
dependent on:

- forecast uncertainty
- market development (liquidity)
- congestion constraints

Amounts of data and information may be complex,

---> there are tools to help condense the important information

# What tools are there to actively work with uncertainty ?



# What are the tools ensemble forecasts are good to solve?

Warning system

Reserve forecasts

Decision Support (Tool)

Uncertainty on Grid point level

Measurement control

# How do we design a warning system and why do we need uncertainty forecasts ?

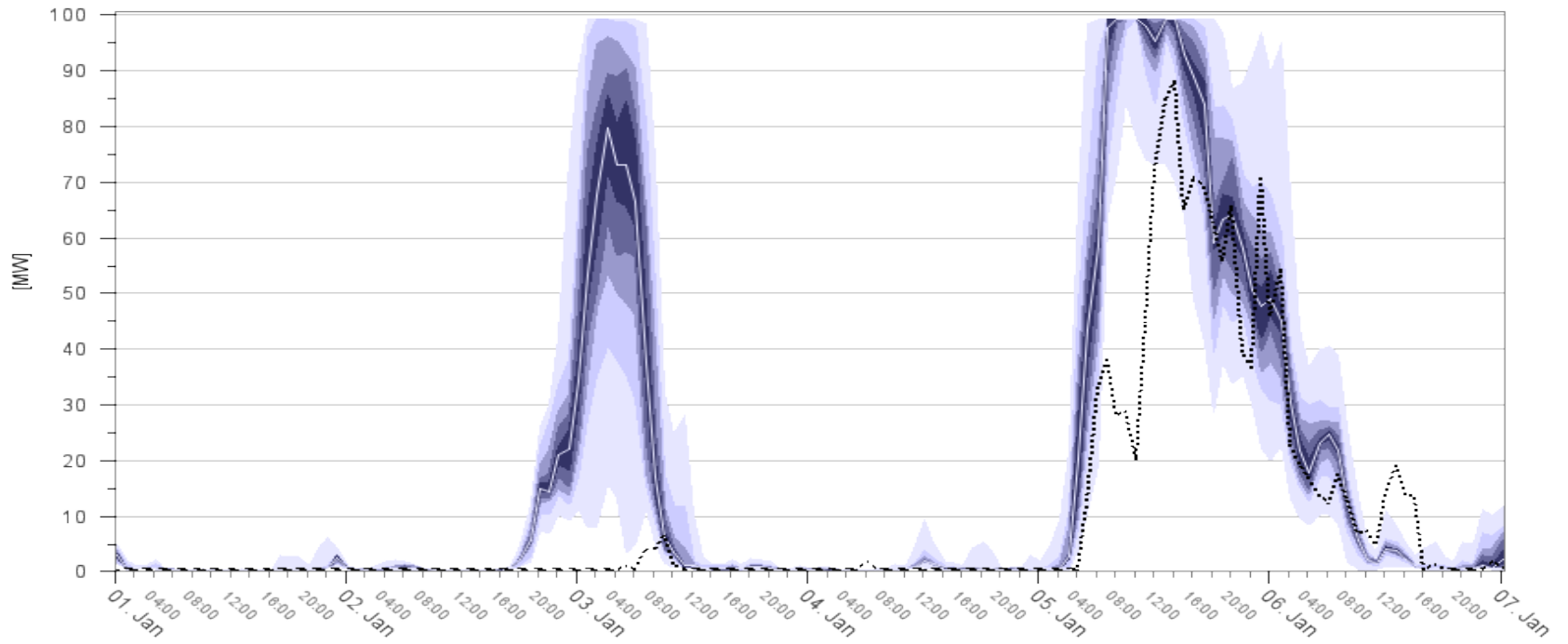
Forecast spread is an indication of uncertainty in the weather

Forecast spread gives objective indication on goodness of measurements

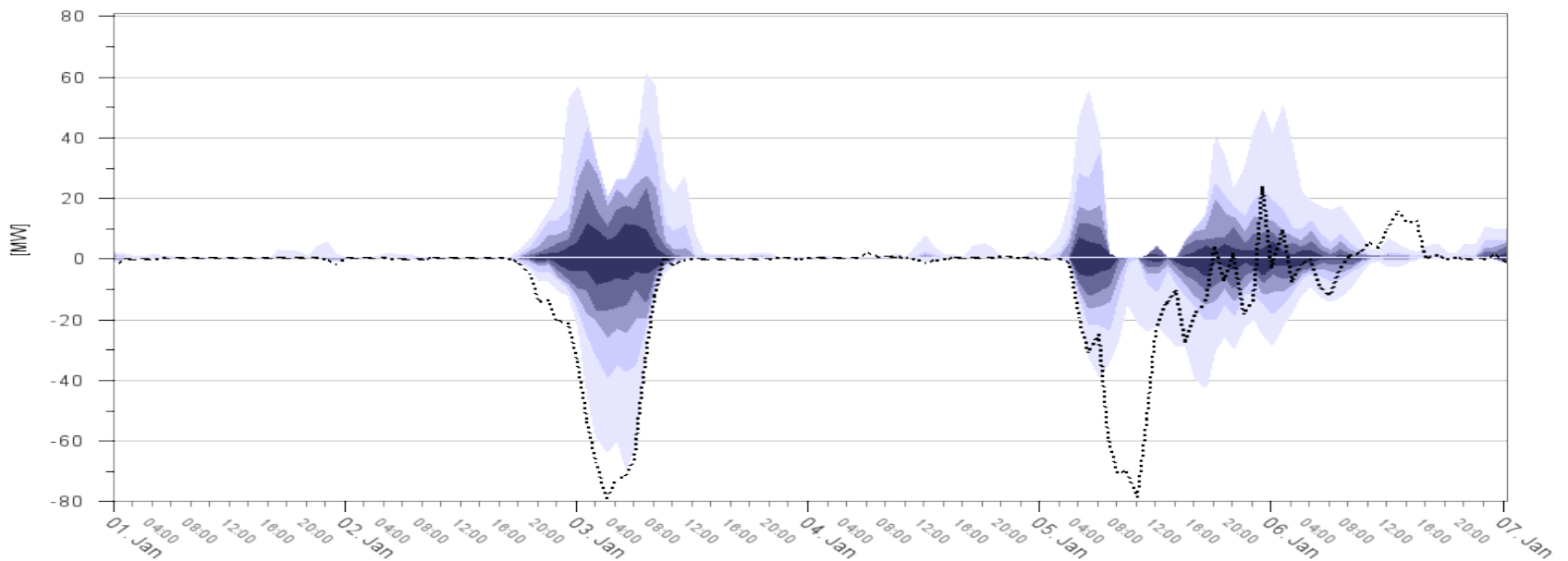
Let's have a closer look  
at how much  
information we can gain  
from ensemble data..

# Wind farm Forecast power forecast with 7-12h lead time

Normal  
View  
Power

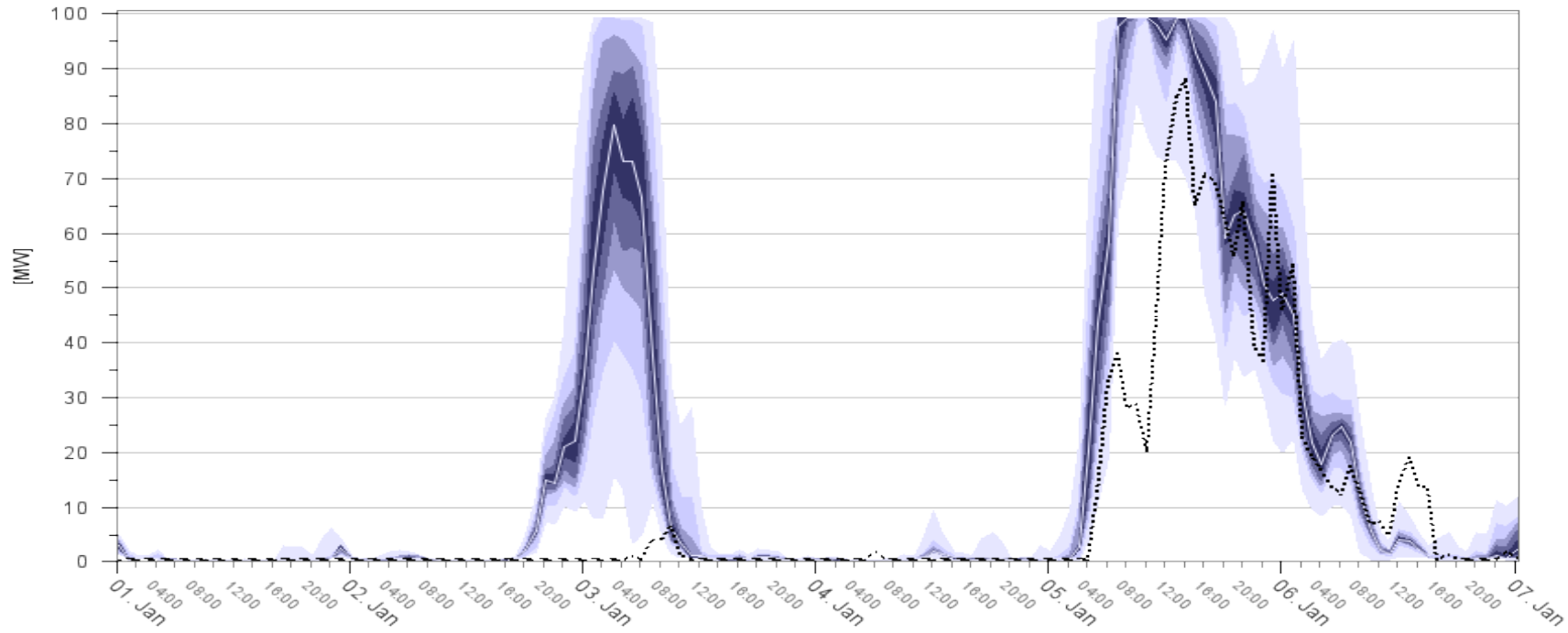


Relative  
to  
p50

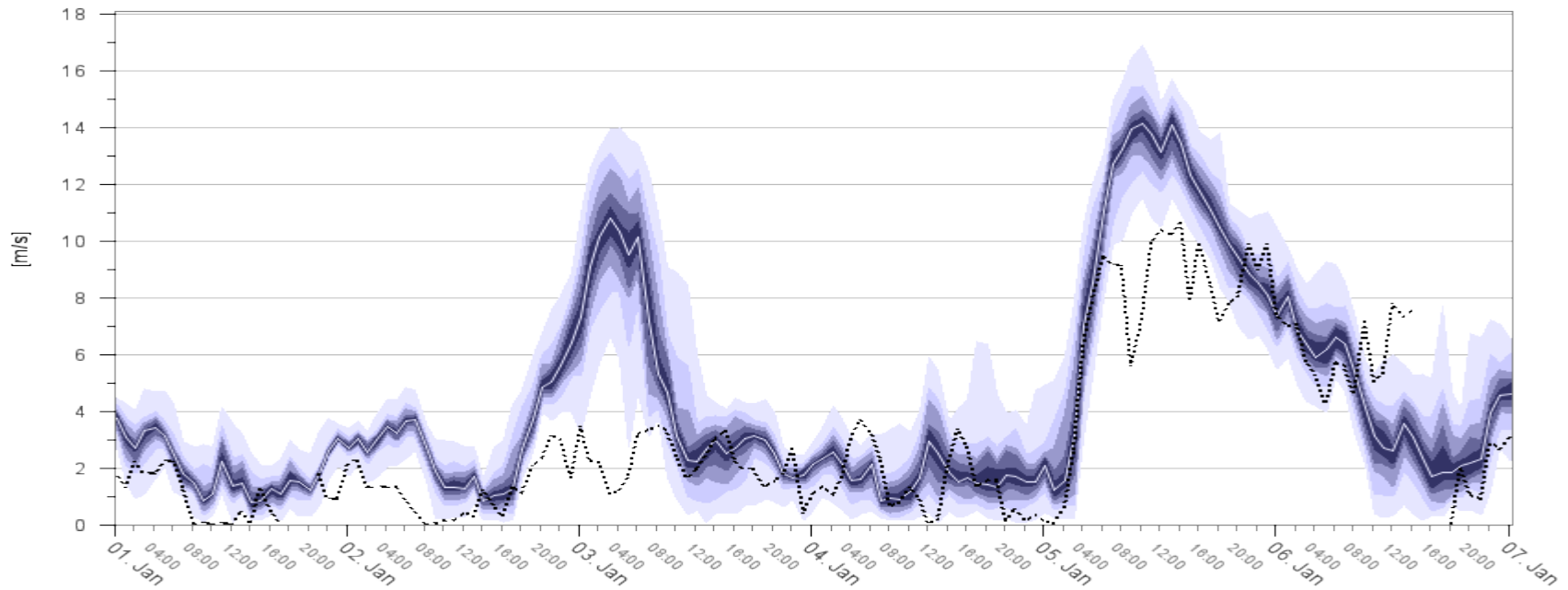


# Wind farm Forecast power and wind speed forecast with 7-12h lead time

Normal  
View  
Power



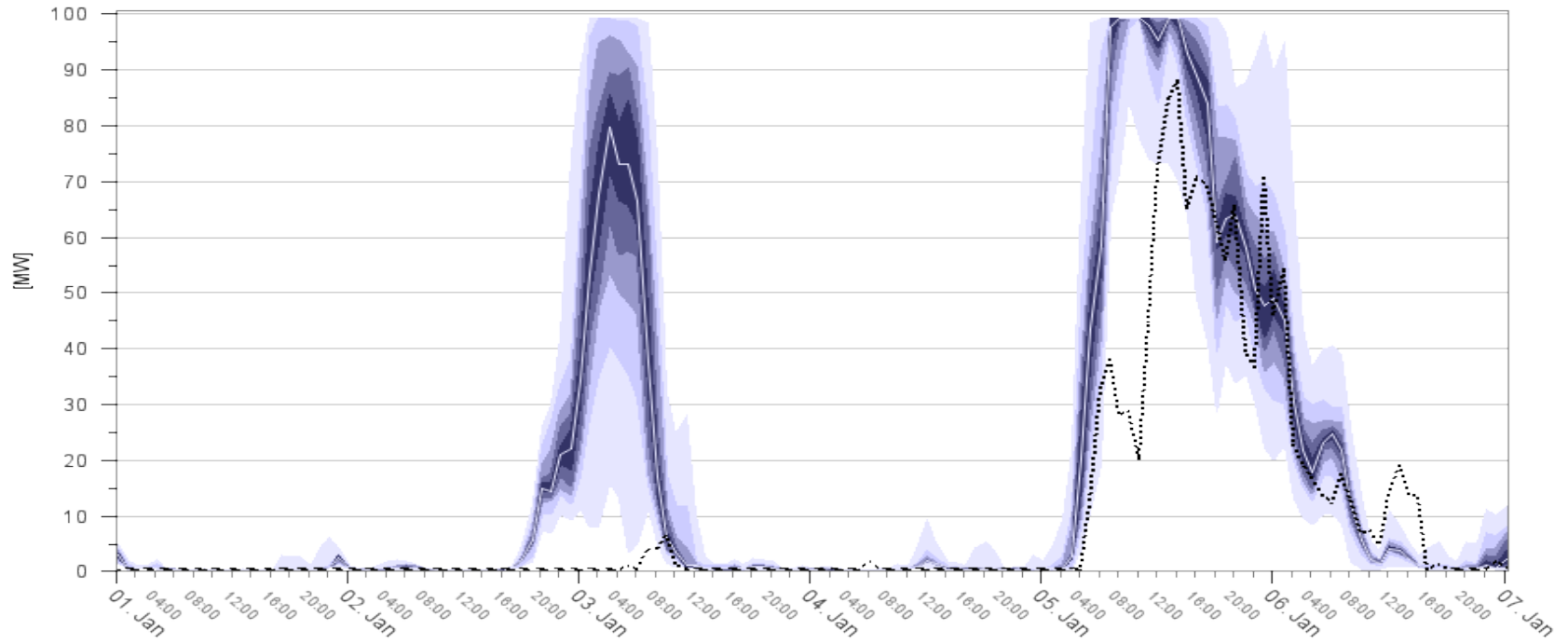
Normal  
View  
Wind speed



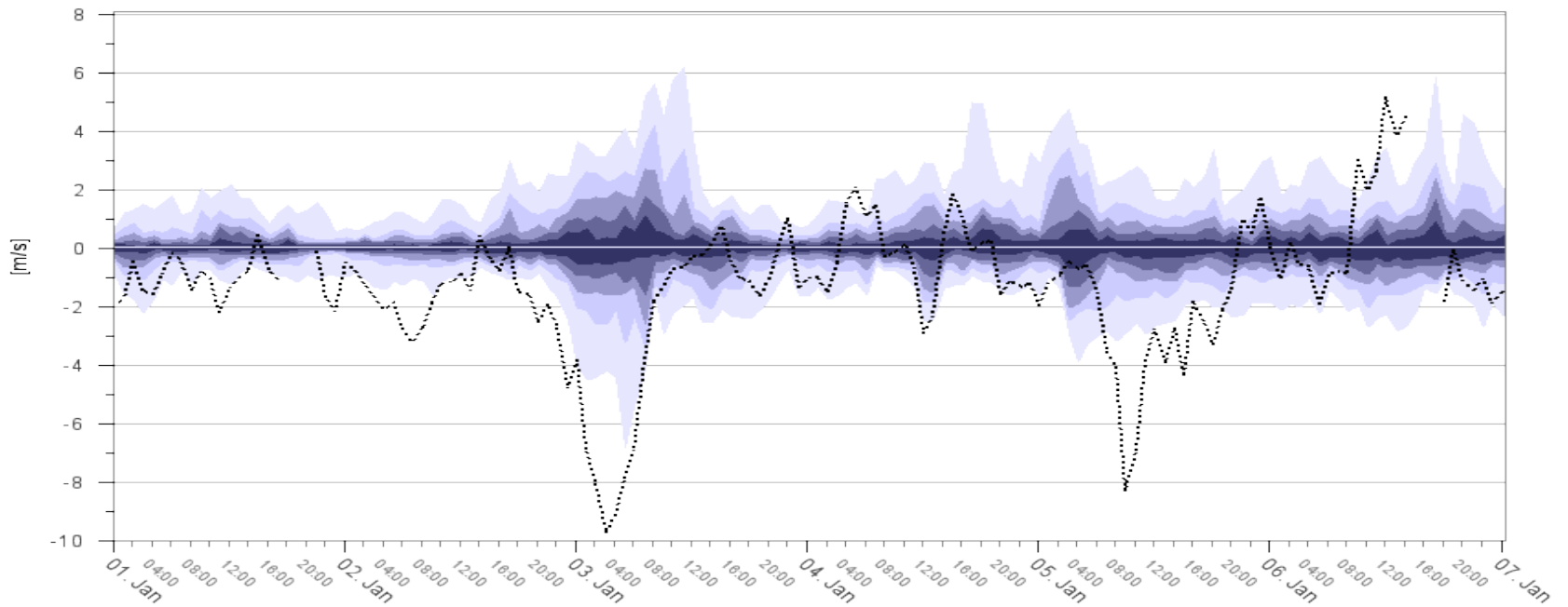


# Wind farm Forecast power and wind speed forecast with 7-12h lead time

Normal  
View  
Power

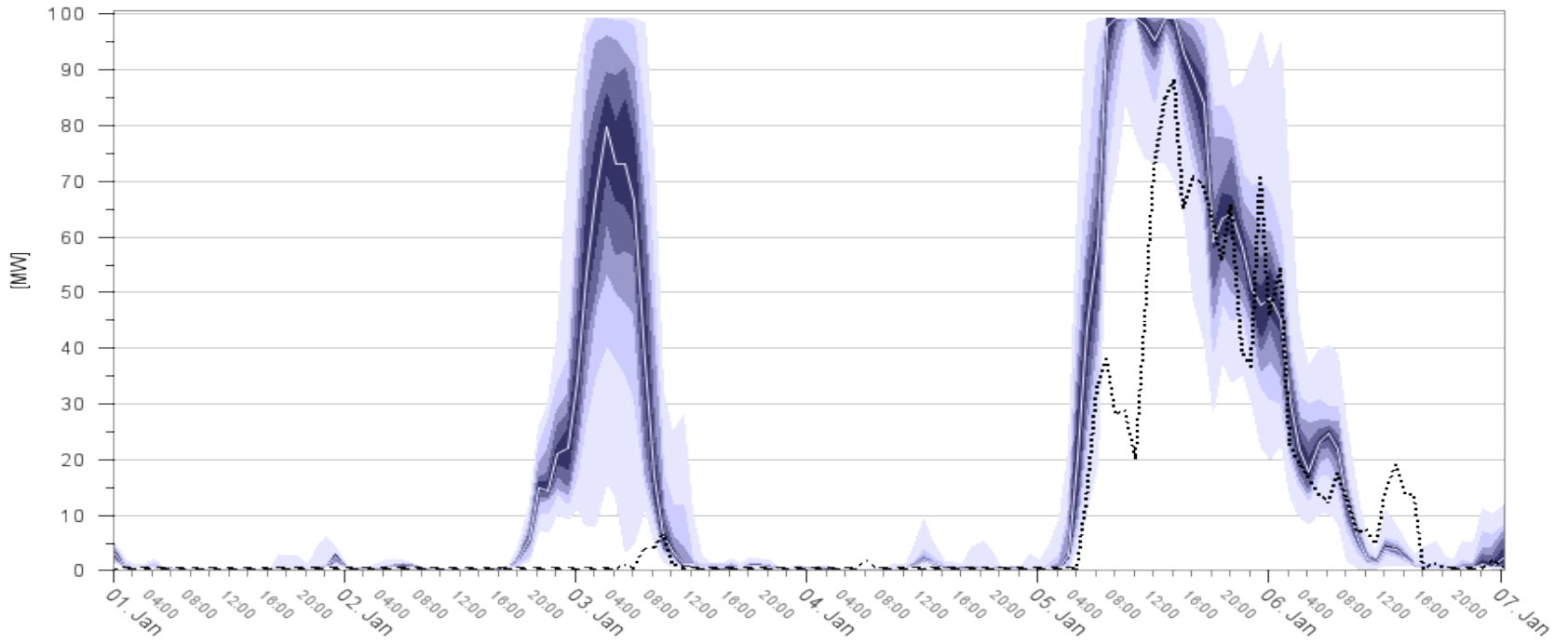


Wind speed  
relative to  
p50

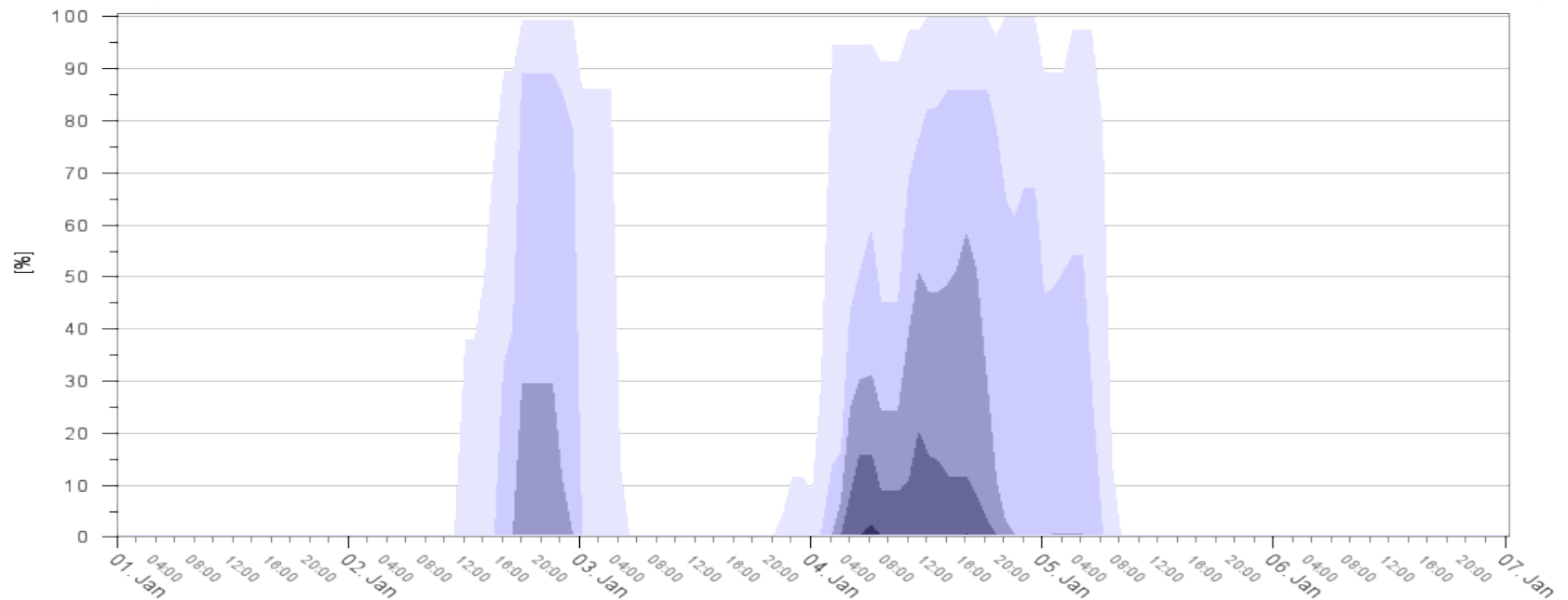


# Wind farm Forecast power and Ice Up forecast with 7-12h lead time

Normal  
View  
Power

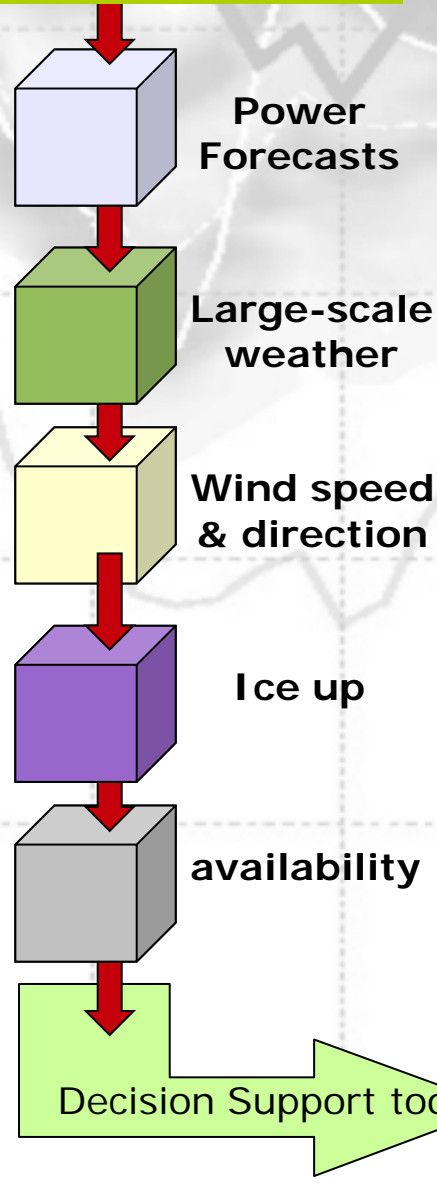


Ice Up  
risk



# Possible design of a warning system

power production  
evaluation criteria



Power forecasts are compared to measurements  
→ do they lie within the spread of uncertainty ?

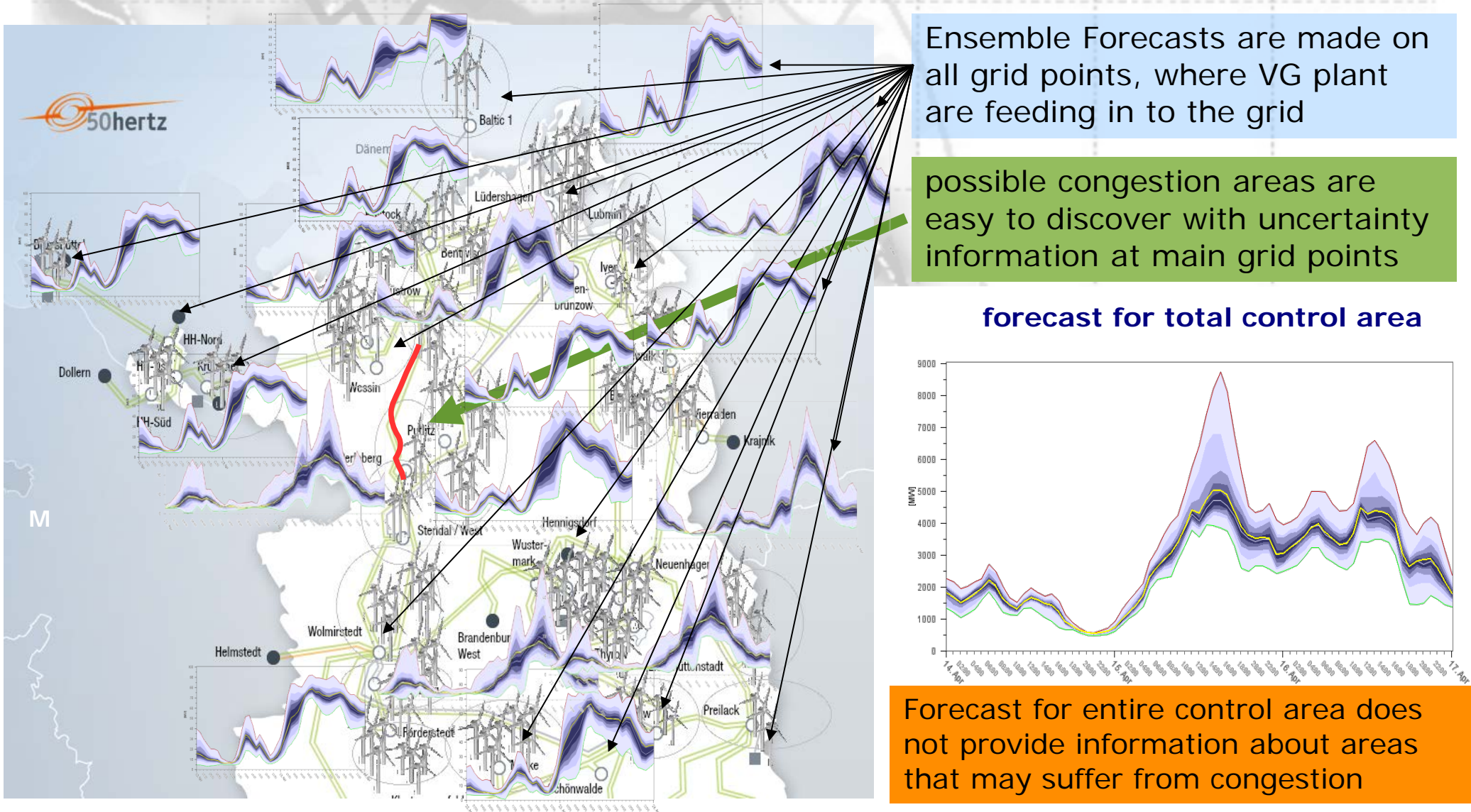
Large scale weather forecast is analysed  
→ does the power forecast correspond to the large scale development ?

Wind speed forecasts and direction are verified  
→ does the power production correspond to the wind speed  
→ in the winter: **is there risk of ice-up**  
→ if wind speed does not fit power, is there unexpected **unavailability** ?

Send out warning

Do nothing

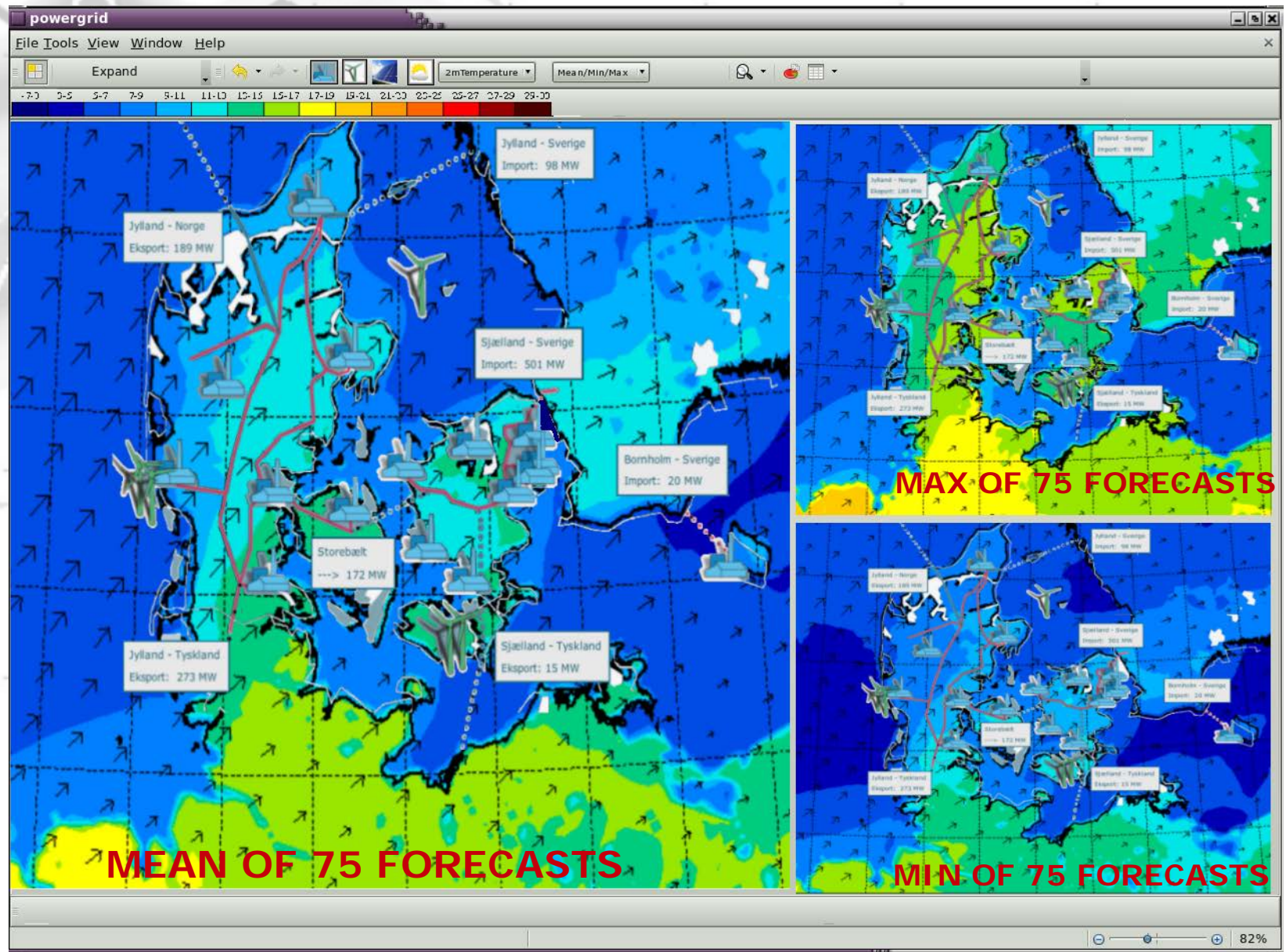
# Example of how to generate grid point forecasts and to use uncertainty for planning purposes – part 2 - Schematic Example at a German control area



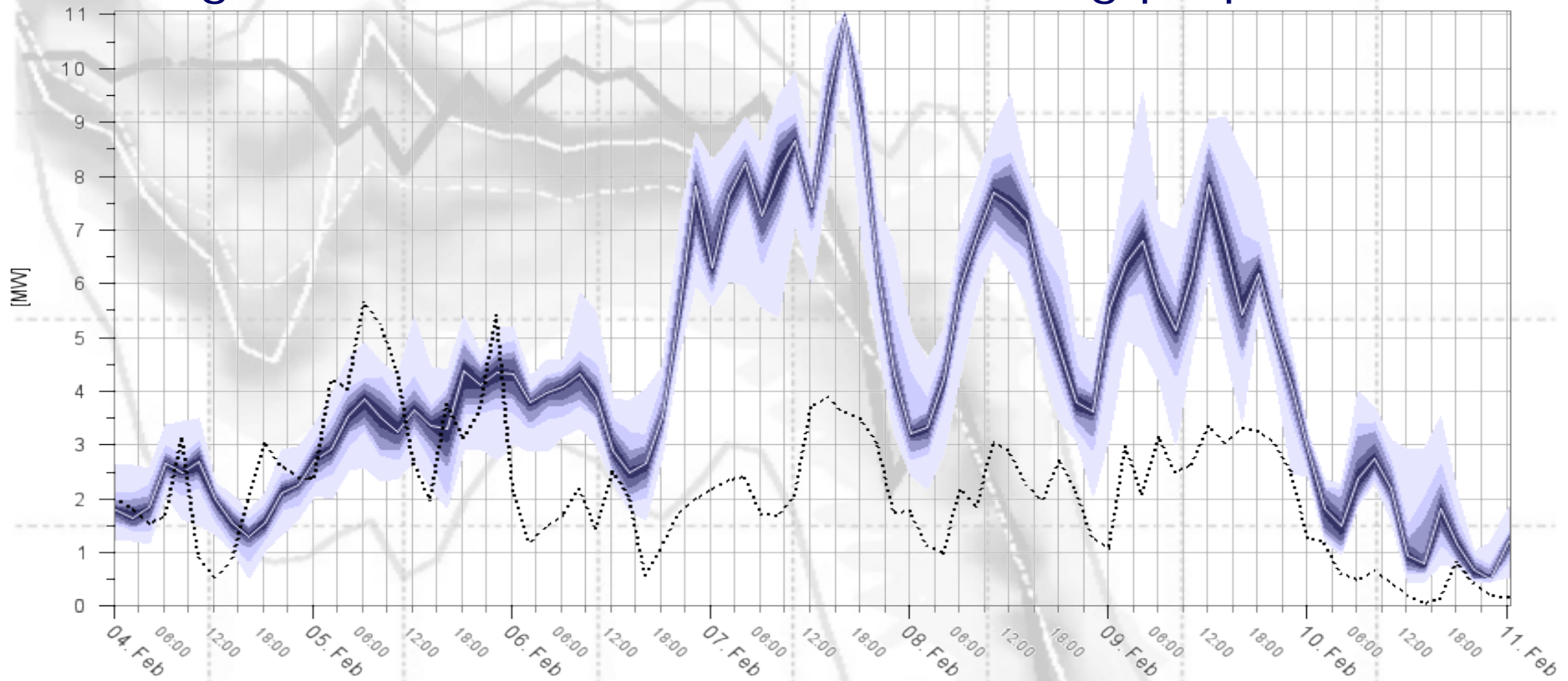
# Integration of weather maps of MEAN – MIN- MAX into GUI of control room to know where extremes can be expected

Example

DK-West  
Wind speed



# Using Ensemble Forecasts for monitoring purposes



Windfarm, where the production suddenly drops

If you don't know what the Farm should produce, the Time series of measurements does not "look" wrong...could be just low wind

# Summary & final remarks

Uncertainty forecasts and weather dependent short-term forecasting is a must for efficient handling of Renewables when under market rules

Forecasting areas have to become larger to be able to provide large scale forecasts, but also provide more details

**The energy market is getting more complex, but...  
having the right tools to meet this increased complexity helps !**

**Interdisciplinary Communication across department  
& investment in flexible IT solutions**

**are key to the future of**

**energy market participation & grid operation!**

# Thank you for your attention !

Find more Information on the topic in our info section  
at [www.weprog.com](http://www.weprog.com) → Information → Publications

[www.weprog.com/publications](http://www.weprog.com/publications)  
[www.weprog.com/reports](http://www.weprog.com/reports)

## Interesting Papers & Presentations on Uncertainty

Tutorial: Applicability of Ensembles in different time horizons -

[http://download.weprog.com/2015-02-18\\_uvig-tutorial\\_weprog\\_presentation.pdf](http://download.weprog.com/2015-02-18_uvig-tutorial_weprog_presentation.pdf)

How to Run a Forecasting Trial and How to Get the Most Value  
from a Set of Multiple Forecast Vendors

[http://download.weprog.com/2015-02-18\\_uvig-session1\\_weprog\\_presentation.pdf](http://download.weprog.com/2015-02-18_uvig-session1_weprog_presentation.pdf)

Reserve forecasting for enhanced Renewable Energy management

[http://download.weprog.com/Paper\\_WIW14-1035\\_moehrlen\\_joergensen\\_online.pdf](http://download.weprog.com/Paper_WIW14-1035_moehrlen_joergensen_online.pdf)

[http://download.weprog.com/Presentation\\_WIW14\\_1035\\_moehrlen\\_joergensen.pdf](http://download.weprog.com/Presentation_WIW14_1035_moehrlen_joergensen.pdf)

Solar Forecasting: Methods, Challenges, and Performance

[http://download.weprog.com/2015-10\\_ieee\\_pes\\_solar-forecasting.pdf](http://download.weprog.com/2015-10_ieee_pes_solar-forecasting.pdf)

Increasing the Competition on Reserve for Balancing Wind Power with  
the help of Ensemble Forecasts

[http://download.weprog.com/public\\_paper\\_WIW11\\_032\\_joergensen\\_et\\_al.pdf](http://download.weprog.com/public_paper_WIW11_032_joergensen_et_al.pdf)

Application of cost functions for large-scale integration of wind power  
using a multi-scheme ensemble prediction technique:

[http://download.weprog.com/pahlow\\_et\\_al\\_2008.pdf](http://download.weprog.com/pahlow_et_al_2008.pdf)

Investigation of various trading strategies for wind and solar power  
developed for the new EEG 2012 rules

[http://download.weprog.com/WEPROG\\_Trading\\_strategies\\_EEG2012\\_ZEFE\\_71-2012-01\\_en.pdf](http://download.weprog.com/WEPROG_Trading_strategies_EEG2012_ZEFE_71-2012-01_en.pdf)

*Dr. Corinna Möhrlen*  
*com@weprog.com*

*WEPROG Germany*  
*71155 Altdorf/Böblingen*  
Tel. +49 7031 414279  
Fax: +49 7031 414280

*WEPROG Denmark*  
*5610 Assens*  
*Willemoesgade 15B*  
Tel. +45 64 71 17 63

Email: [info@weprog.com](mailto:info@weprog.com)  
Web: [www.weprog.com](http://www.weprog.com)