

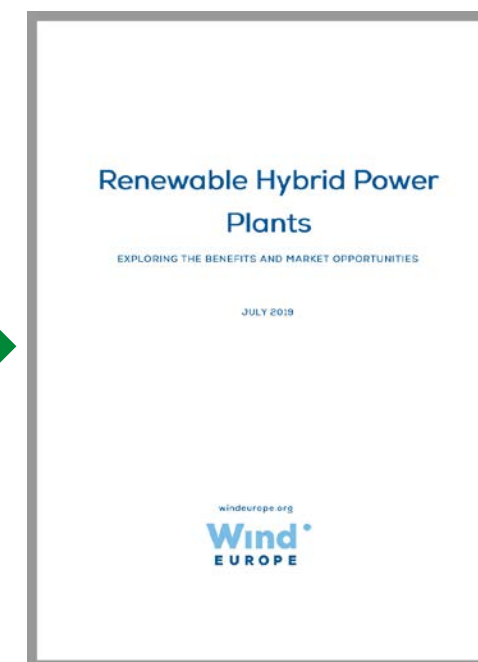
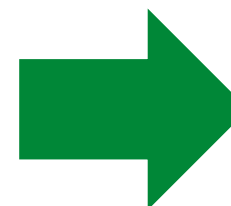
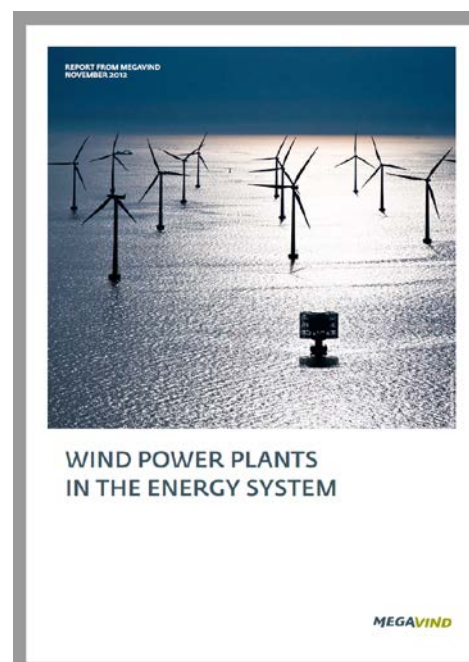
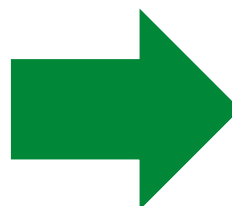
# Research at DTU Wind Hybrid Wind Power Plants

**Kaushik Das**

URC Grid Integration and Hybrid Power Plants

20.12.2021

# From wind turbines to wind power plants to hybrid power plants – system integration agenda



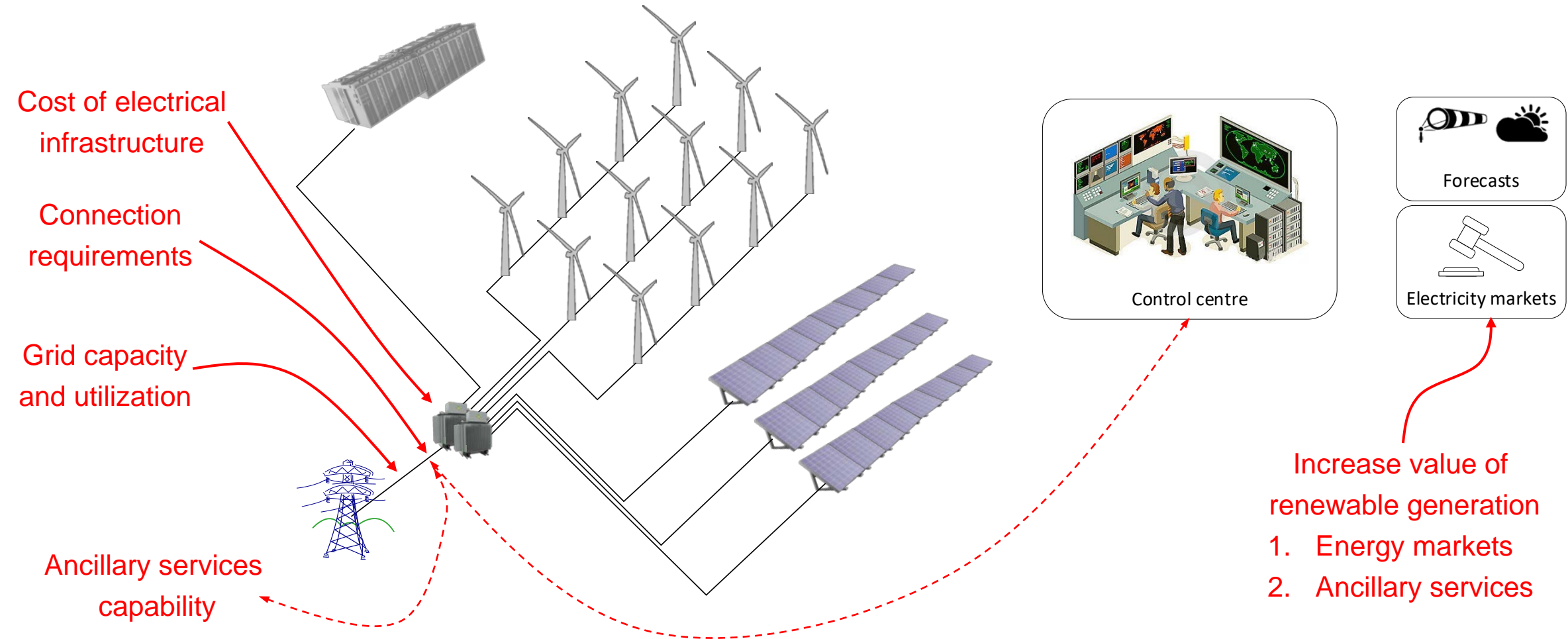
# Hybrid Wind Power Plants

- HWPP – Hybrid Wind Power Plants
  - Wind Power +/- Other RES +/- Storage(s)
  - with common AC point of connection typically connected to MV or HV grid
    - AC or DC or Hybrid collection system is possible
- Driver for design and operational objectives is maximizing the value for owner
  - Market based services
  - Grid code requirements
- Shared land allowing for physical interaction between technologies
- Sector-coupled with other energy productions especially Wind+H2 systems is also included

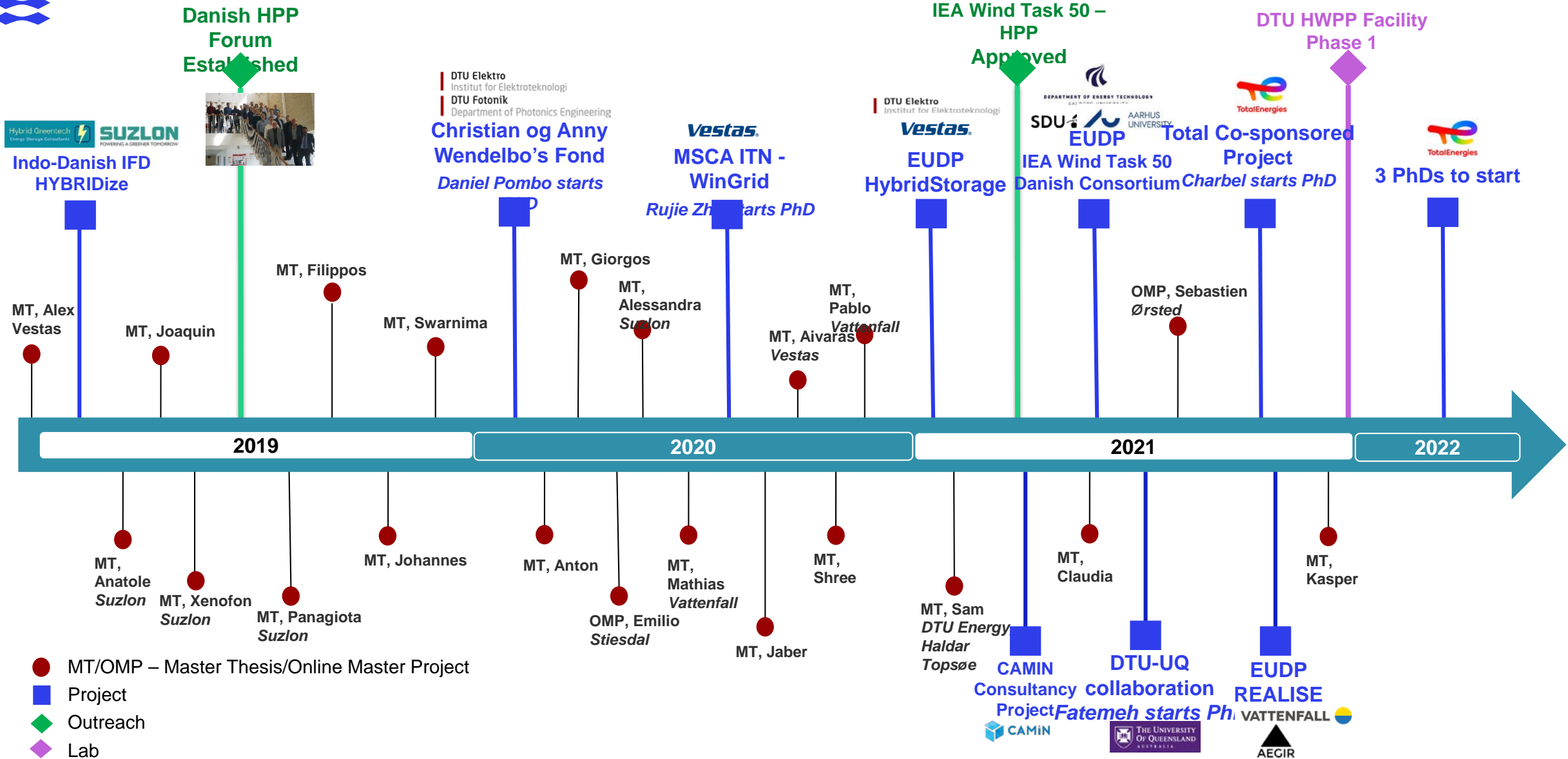
## General Features:

- All the assets are owned by same company so higher controllability
- Motivation is to maximize profit from different energy markets
- Control of electrical load is not of concern of the power plant owner as compared to traditional Hybrid Power Systems
  - Sometime even provide near baseload generation
- Many stakeholders involved

# Hybrid power plant – unmet needs and challenges



# HPP Projects



All publications are in Danish Hybrid Power Plant Forum website - [https://files.dtu.dk/userportal/?v=4.5.0#/shared/public/\\_Pn4RJr5-Azu-fhE/HPP%20DTU%20Publications](https://files.dtu.dk/userportal/?v=4.5.0#/shared/public/_Pn4RJr5-Azu-fhE/HPP%20DTU%20Publications)



# HYBRIDize

## Objective:

- minimize levelized cost of energy (LCOE) and levelized cost of storage (LCOS)
- maximize profit for HPP

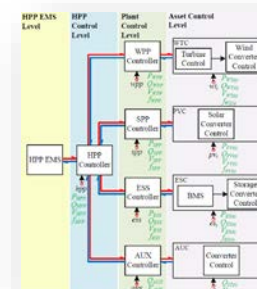
## Main Outcomes from DTU: Sizing

	NPV good solar		NPV good wind		NPV bad solar n wind	
longitude	66.542	66.542	77.500	77.500	77.917	77.917
latitude	23.542	23.542	8.334	8.334	17.292	17.292
elevation	27	27	592	592	620	620
clearance [m]	22	15	59	60	14	40
wp [m/s]	187	117	203	330	258	330
p rated [MW]	1	2	1	1	1	1
flws	6	4	295	300	3	0
wind density [MW/km2]	8	8	5	5	9	5
solar MW [MW]	399	399	304	0	398	400
battery power [MW]	106	1	89	0	121	0
battery energy/power [h]	4	1	3	1	2	1
NPV [MEuro]	66.1	31.5	195.3	56.3	39.0	-26.4
BSR	0.070	0.064	0.099	0.087	0.069	0.050
LCOE [Euro/MWh]	43.1	33.5	27.3	19.8	43.8	36.6
CAPEX [MEuro]	299.8	236.5	406.9	144.0	272.9	231.4
OPEX [MEuro]	1.3	1.4	6.3	3.5	3.3	3.3
penalty [MEuro]	0.1	5.3	0.0	17.9	0.6	10.3
CF	0.23	0.23	0.52	0.29	0.20	0.20
grid [MW]	6	6	295	300	3	0
wind [MW]	399	399	304	0	398	400
Battery Energy [MWh]	432	1	267	0	242	0
Battery Power [MW]	106	1	89	0	121	0
Total curtailment [GWh]	0.0	0.0	138.3	0.0	0.0	0.0
Awp [km2]	0.8	1.0	19.0	60.0	0.3	0.0
Rotor diam [m]	82.5	89.6	79.2	82.1	70.2	82.1
Risk height [m]	63.3	59.9	68.6	61.1	49.1	61.1
Number of batteries	2	2	2	0	2	0

## Hybrid plant sizing for wind, photo-voltaic and Lithium-ion battery storage

Juan Pablo Murcia<sup>1</sup>, Kaushik Das<sup>1</sup>, Rujie Zhu<sup>1</sup>

## Supervisory Control



## Optimal battery operation for revenue maximization of wind-storage hybrid power plant

Kaushik Das<sup>1</sup>, Anatole Louis Theodore Philippe Grapetier<sup>1</sup>, Paul E. Sørensen, Anca D. Hansen

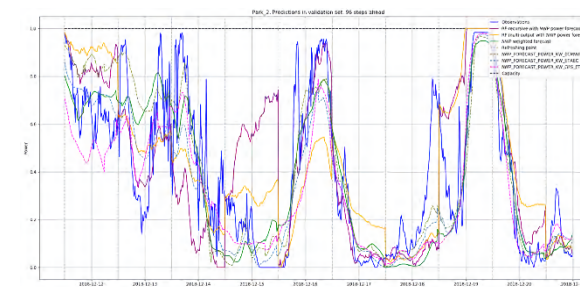
## Hierarchical Control Architecture of Co-located Hybrid Power Plants

Qian Long, Member, IEEE, Kaushik Das, Senior Member, IEEE, and Poul Sørensen, Fellow, IEEE

## European and Indian Grid Codes for Utility Scale Hybrid Power Plants

by Anca Daniela Hansen<sup>1,\*</sup>, Kaushik Das<sup>1,\*</sup>, Poul Sørensen<sup>1</sup>, Pukhraj Singh<sup>2</sup> and Andrea Gavrilovic<sup>2</sup>

## Forecasting



## Multi-Horizon Data-Driven Wind Power Forecast: From Nowcast to 2 Days-Ahead

Daniel Vázquez Pombo<sup>1,2</sup>, Tuhfe Göçmen<sup>2</sup>, Kaushik Das<sup>2</sup>, and Poul Sørensen<sup>2</sup>

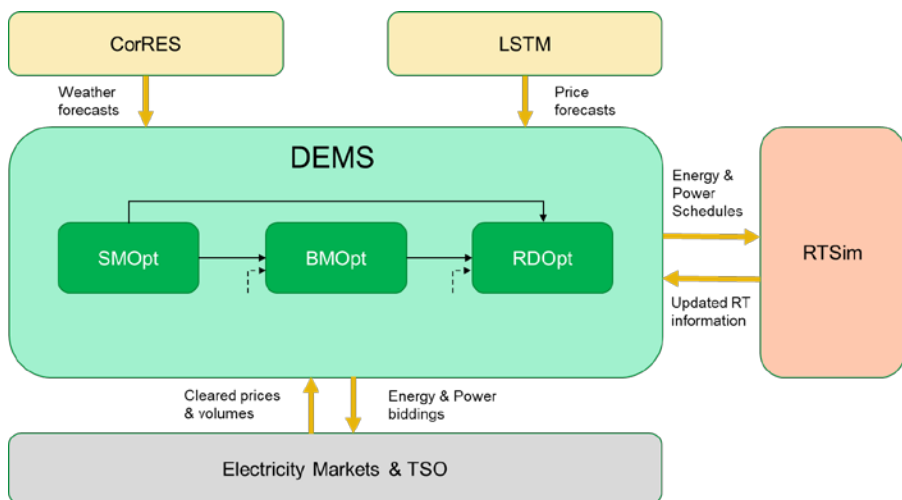
## Data driven probabilistic forecasting for wind-solar hybrid power plants

Tuhfe Göçmen, Kaushik Das, Senior Member, IEEE, Rangaraj A.G., Andrea Gavrilovic, Pukhraj Singh

# WinGrid

## Objective:

- Optimization and Control of Wind, Solar and Storage in Hybrid Power Plants in different electricity markets



Assets	Operation strategy						k€					
	Wind			Market		Remark	SM revenue	BM revenue			Degradation Cost	Profits
	DA	HA	5min_ah ead	SM	reg			regulation	imbalance	BM total		
WPP+BESS	SMOpt+ BMOpt+ RDOpt	✓	✓	✓	✓	Perfect forecast	6868	580	-517	63	409	6522
						Real forecast	6723	131	-1007	-876	626	5221
	SMOpt+ BMOpt	✓	✓	-	✓	Perfect forecast	6868	582	-513	68	410	6527
						Real forecast	6731	120	-1030	-910	630	5191
	SMOpt+ RDOpt	✓	-	✓	✓	Perfect forecast	6783	0	-163	-163	342	6278
						Real forecast	6676	0	-899	-899	325	5452
	SMOpt	✓	-	-	✓	Perfect forecast	6865	0	-212	-212	579	6074
						Real forecast	6732	0	-994	-994	293	5445
	WPP	MPPT	-	-	-	-	6597	-	-	-	-	6597

Optimal Energy Management of Renewable Hybrid Power Plants in Spot Market considering Battery Degradation

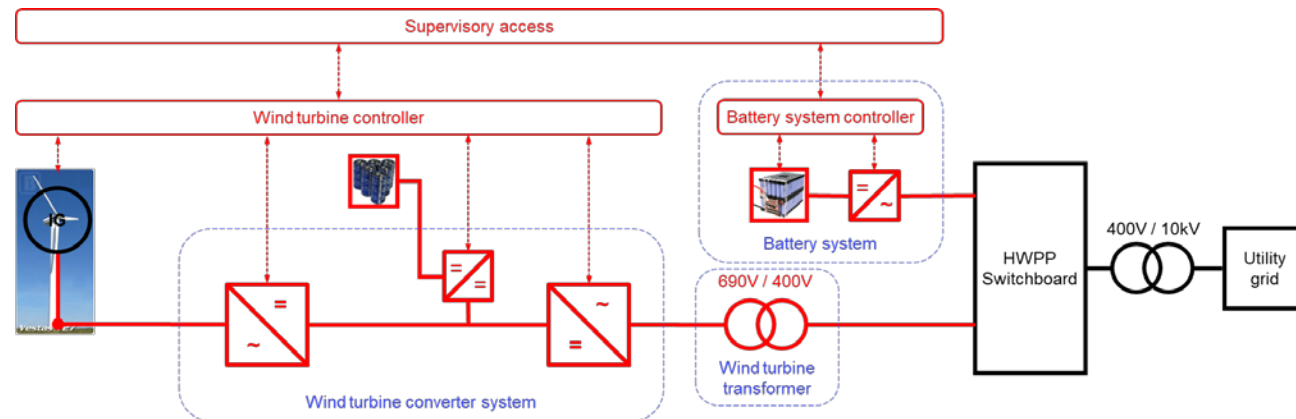
Rujie Zhu, Kaushik Das, Poul Sørensen, and Anca Hansen



# Hybrid Storage

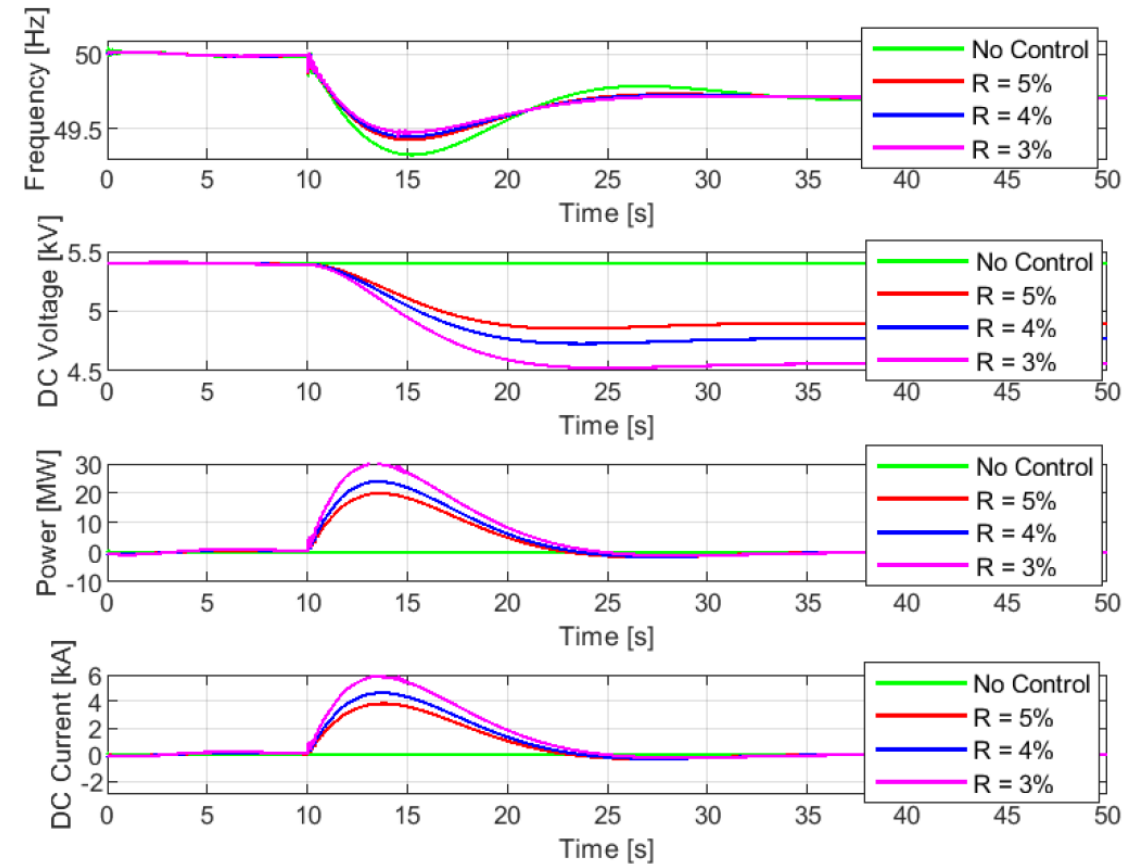
## Objective:

- Frequency services from Wind Turbine with Hybrid Storage



## Fast Frequency Support from Hybrid Wind Power Plants Using Supercapacitors

by Qian Long<sup>1,\*</sup>, Aivaras Celna<sup>2,†</sup>, Kaushik Das<sup>1,\*</sup> and Poul Sørensen<sup>1</sup>



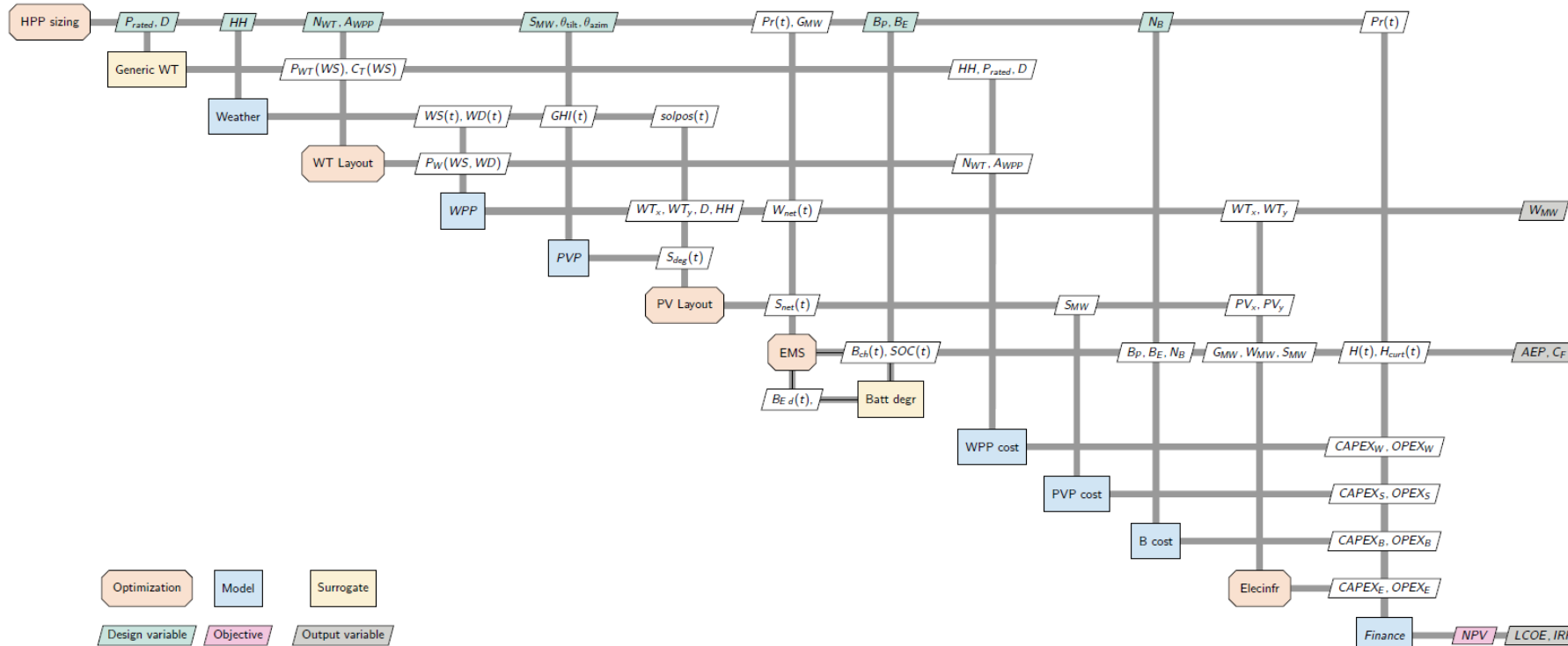


# Projects just started

- DTU+Univ. of Queensland PhD project
  - Control of Hybrid Power Plants connected to weak grids
- Total funded HPP project: Focus- Design and Control of Renewable Energy Park including P2X
  - 4 PhD projects on
    - Component Sizing of HPP
    - Physical Design of HPP
    - Electrical Design and control of HPP
    - Energy management system and control of HPP
- REALISE
  - Design tool for renewable energy parks based on HyDesign, Balancing Tool Chain, CorRES, TopFarm

Design tool for Hybrid Wind Power plants

Developed in OpenMDAO platform



Sizing of components

Physical Design

Grid Codes

Energy Management System

Balancing Tool Chain

Interactions

Power2X

Forecasts

Reliability

Electrical system Design

# AC/DC WindPowerLab: Converter-based laboratory

- 4 x 10 kW voltage source converters (VSCs):
  - 2 two-level converters (2LCs)
  - 2 modular multilevel converters

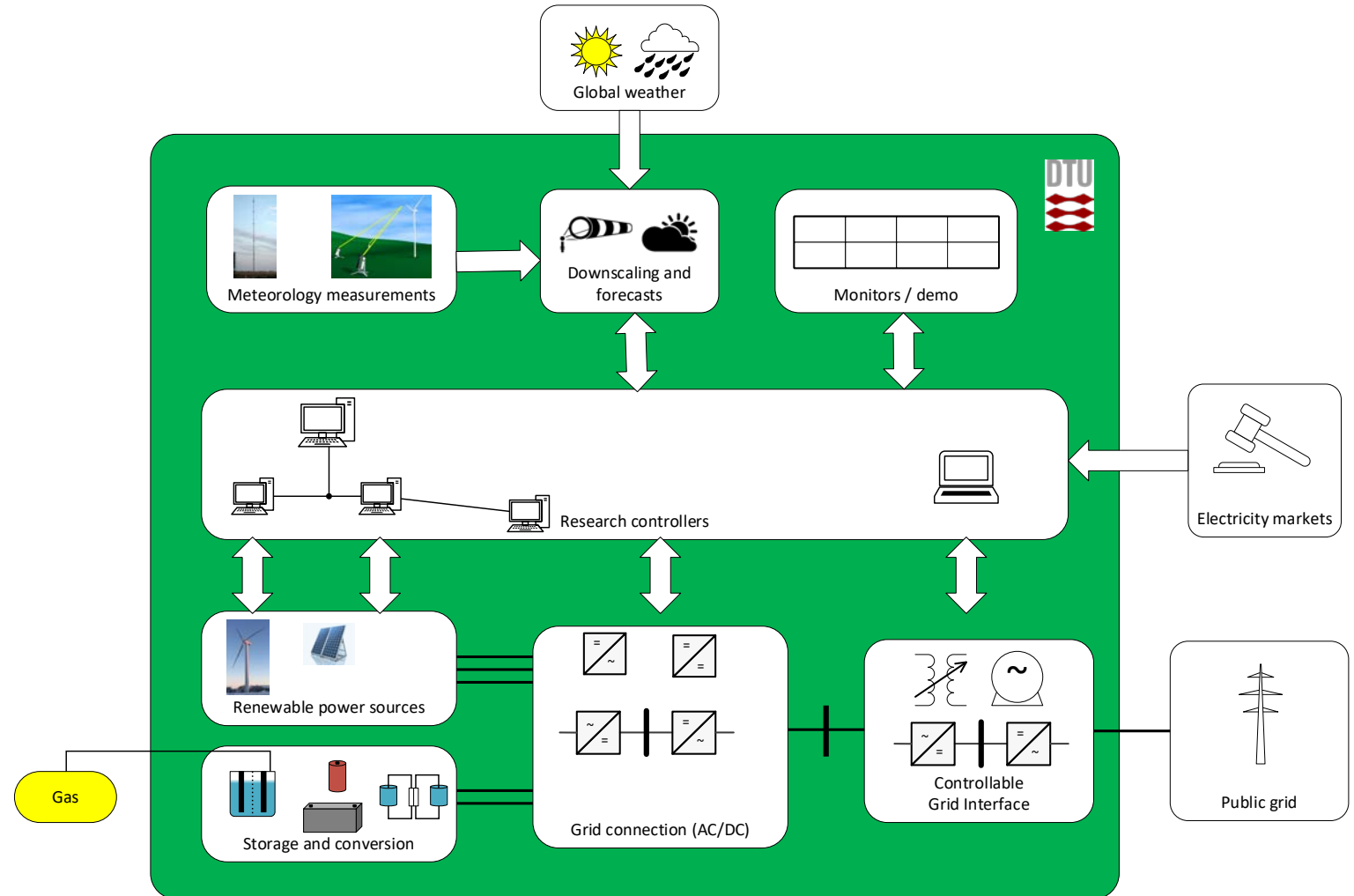


**speedgoat**  
real-time simulation and testing



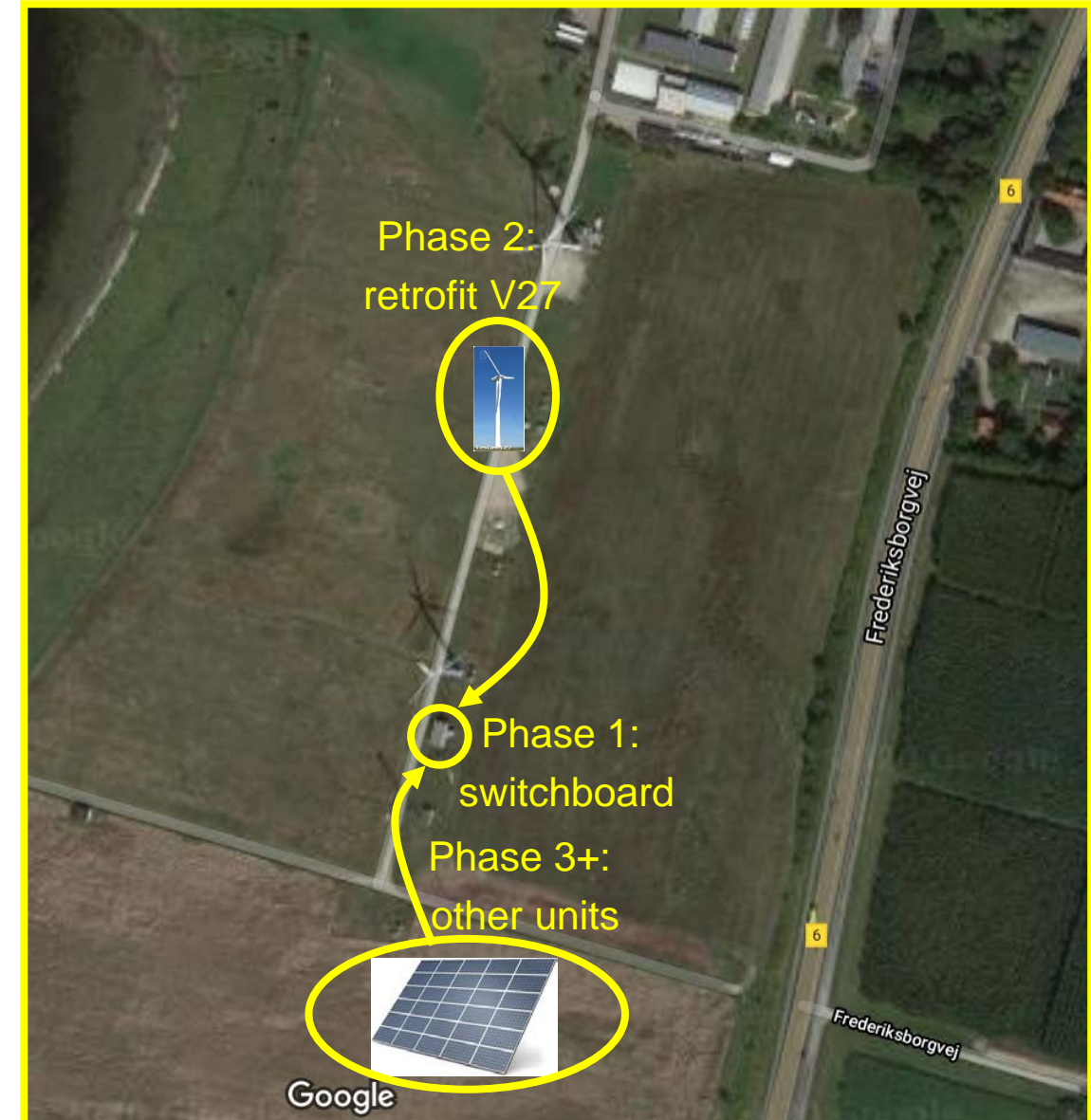
# DTU Wind Hybrid Power Plant Facility – vision

- Grid connected wind-hybrid power plant (wind / solar / storage)
- Open research controllers
- Power collection and grid connection (AC / DC)
- Controllable grid interface
- Connection to external information (weather forecasts, markets)



# Hybrid Wind Power Plant (HWPP) Facility

- Location:
  - DTU Wind Energy's wind turbine row in Risø Campus
- Phase 1:
  - Establish Hybrid Wind Power Plant (HWPP) switchboard
  - Time: Done 2020
- **Phase 2:**
  - **Retrofit to variable speed**
  - **Connect existing 225 kW V27 to HWPP switchboard**
  - **Add hybrid storage to V27 DC link**
  - **Time: 2021-22**
- Phase 3+:
  - Other power units (PV, additional storage, power2x)
  - Plant level control
  - Controllable grid interface
  - Time: 2022 and ahead





# Phase 1: Switchboard front panel

Building  
supply

Test  
equipment

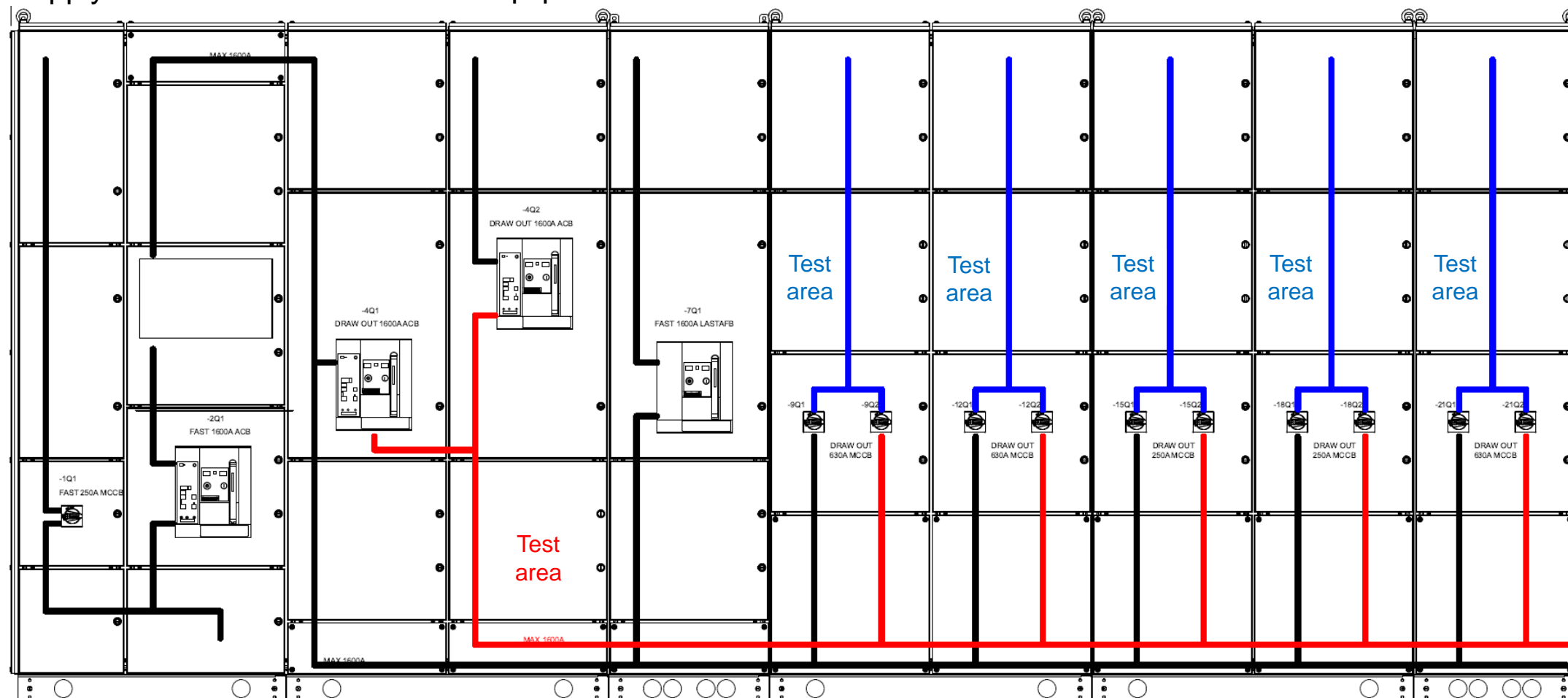
V27

(V27-2?)

Tellus

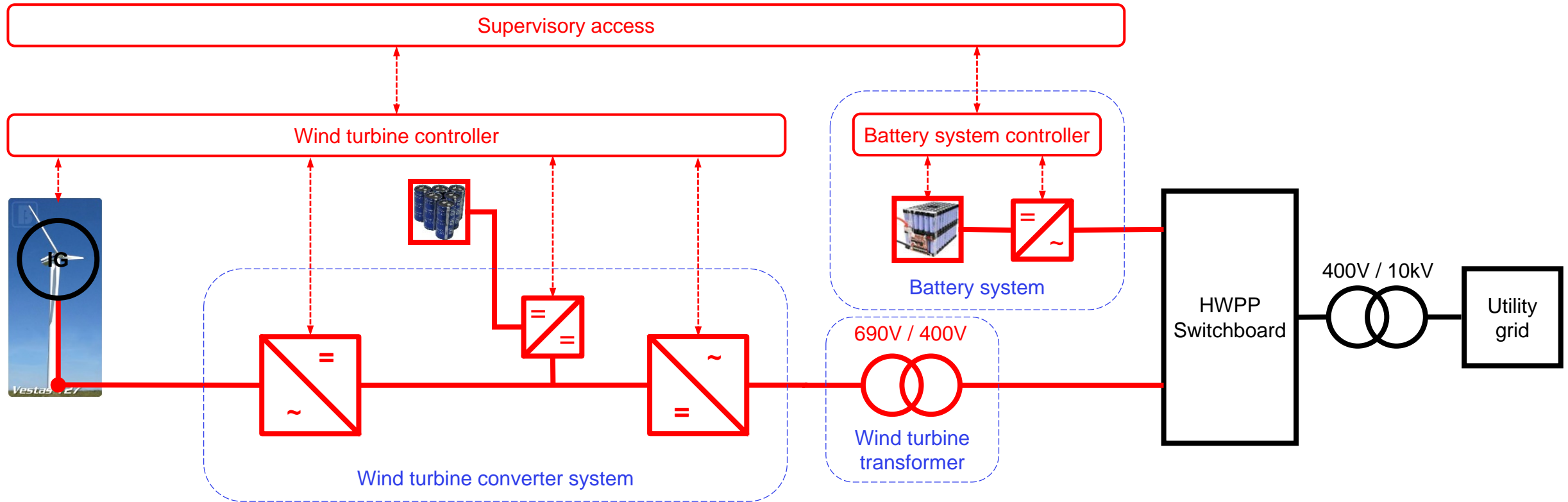
PV

Lilon



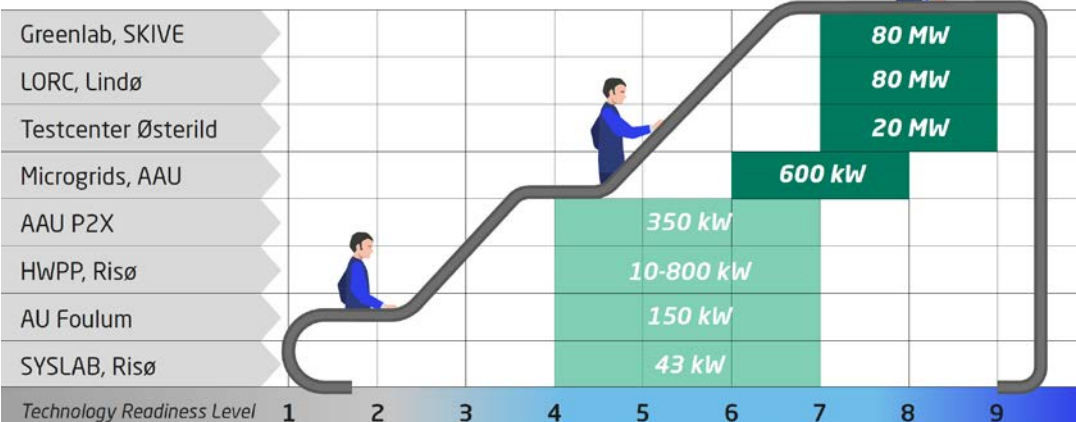


# Phase 2: – Retrofit and connection of V27

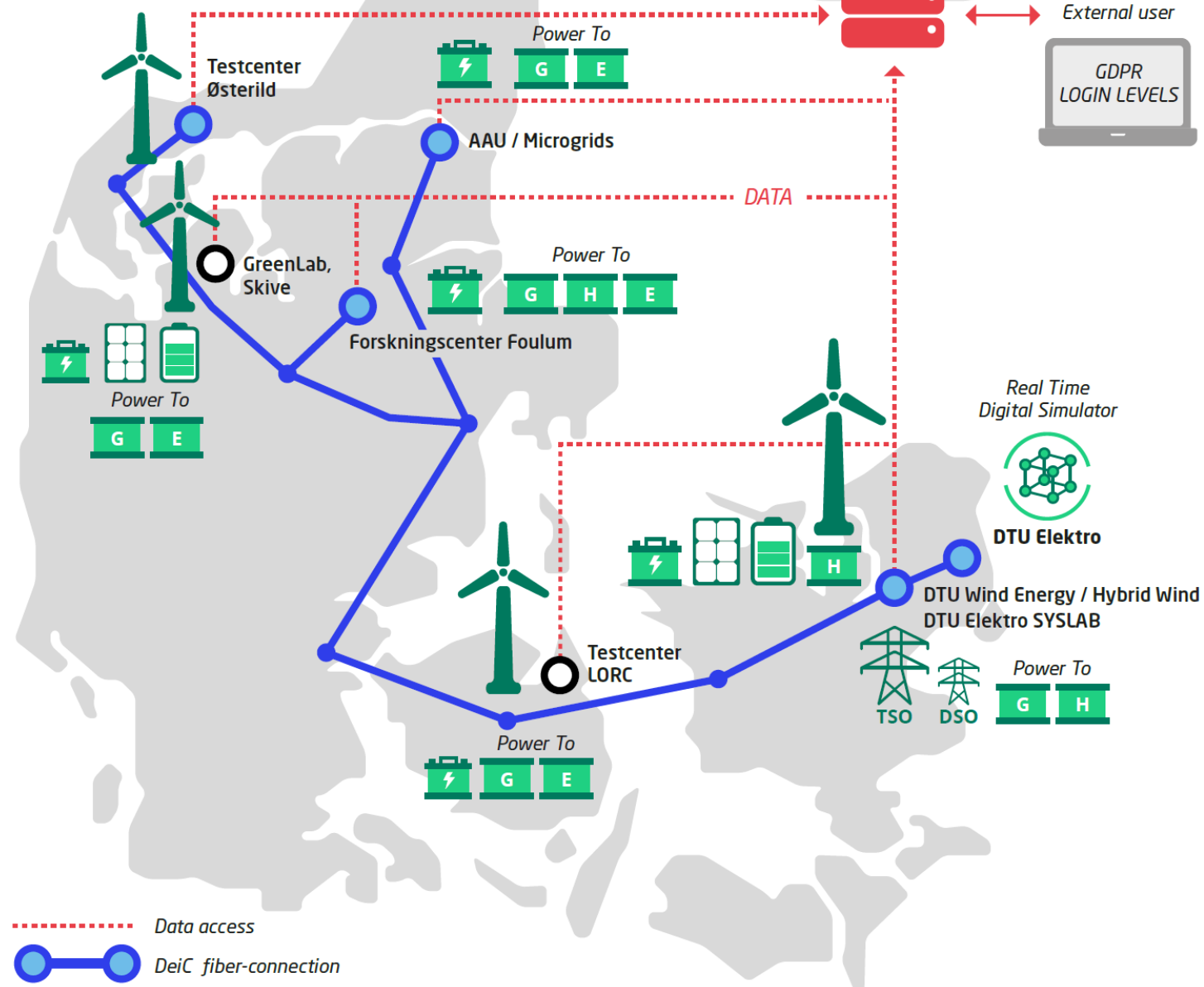


## Future prospects

### National Energy System Transition Facilities



A DeiC fiber network between testfacilities, laboratories and data-exchange with external users.



# Danish Wind Hybrid Power Plant Forum



DEPARTMENT OF ENERGY TECHNOLOGY  
AALBORG UNIVERSITY



**DTU Wind Energy**  
Department of Wind Energy

**DTU Fotonik**  
Department of Photonics Engineering

**DTU Elektro**  
Institut for Elektroteknologi

**DTU Energy**  
Department of Energy Conversion and Storage





# IEA Wind Task 50: Hybrid Wind Power Plants

Operating agents:

- Kaushik Das, DTU (DK)
- Jennifer King, NREL (US)

## Highest Impact Tasks for IEA Task

- **Maximize the value** of wind energy in systems and markets
  - **Accelerate the development** and deployment of hybrid systems
  - Determine the viability of other **end-use products** by wind-based hybrids
  - Foster **collaborative research** and exchange best practices
- Expected to be a four-year effort.*

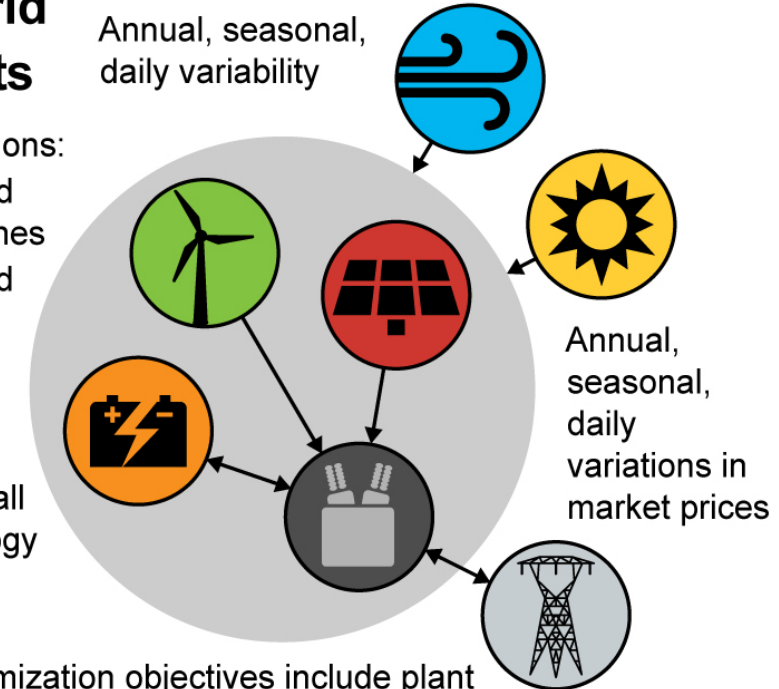
WP0: Management and coordination  
WP1: Reference hybrid plant  
WP2: Overview of technology and design/operation algorithms  
WP3: Electrical design and grid service provision  
WP4: Collection of research results and interaction with other projects

## Future Hybrid Power Plants

Design Considerations:

- Number, type, and operation of turbines
- Number, type, and operation of solar panels
- Number and type of storage
- Overall layout of all assets and topology and sizing of collection system

Optimization objectives include plant profitability (net present value, payback period, etc)



DTU

