



Albania's energy sector: towards a new era of large and sustainable developments

Summary Presentation

In this seminar, based on my daily experience, it will focus on an assessment of the most significant opportunities for foreign investors offered by the traditional HPP sources and the emerging energy sectors in Albania.

The presentation will aim to offer an analysis on the different incentives and benefits provided in the last decade and the new ones offered by the liberalization and the regional integration of the market, which is making the following, with more and more, large-scale and sustainable projects.

You can also find me at:
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1.

Why invest in Albania?

Let's start with an introductory set of slides about the technical potential and favourable legal framework

Prospect of Demand Growth and Need for Development of New Energy Projects



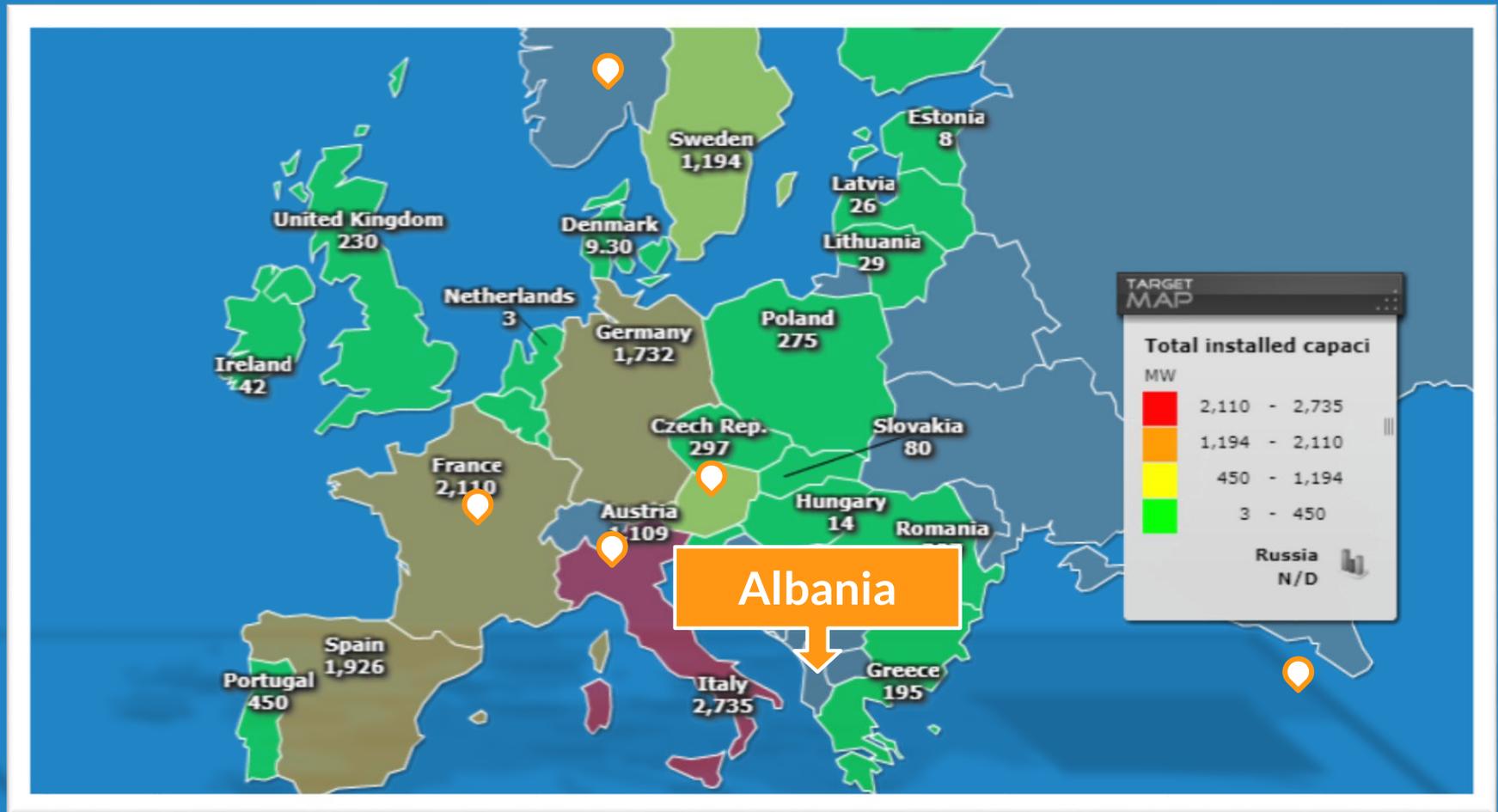
Electricity Consumption Developing Scenarios Growth Rate 1,5% and 3%

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Favourable policies and soft measures

- ▷ The national priority of any government platform for many decades
- ▷ **Governmental facilitation and subsidy support** schemes for investments
- ▷ High-quality **experienced engineering and technical workforce**, created in the hydropower sector
- ▷ Proven record of successful foreign investments in the industry (Statkraft, EVN/Verbund, Ayen, Essegei, etc.)

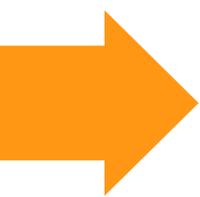
Geography of Investors in the Albanian HydroPower Sector





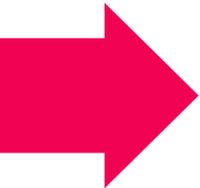
Albania has a huge hydroelectric energy potential: eight major rivers crossing a river basin with over 57% of its current administrative extension, an average height of 700 m above sea level and perennial flow of 1245 m³/s, for the combined water supply of 40 billion cubic meters

A snapshot of Albanian HPPs



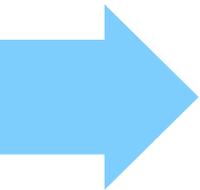
2400 MW

Total installed capacity



Above 1485 MW

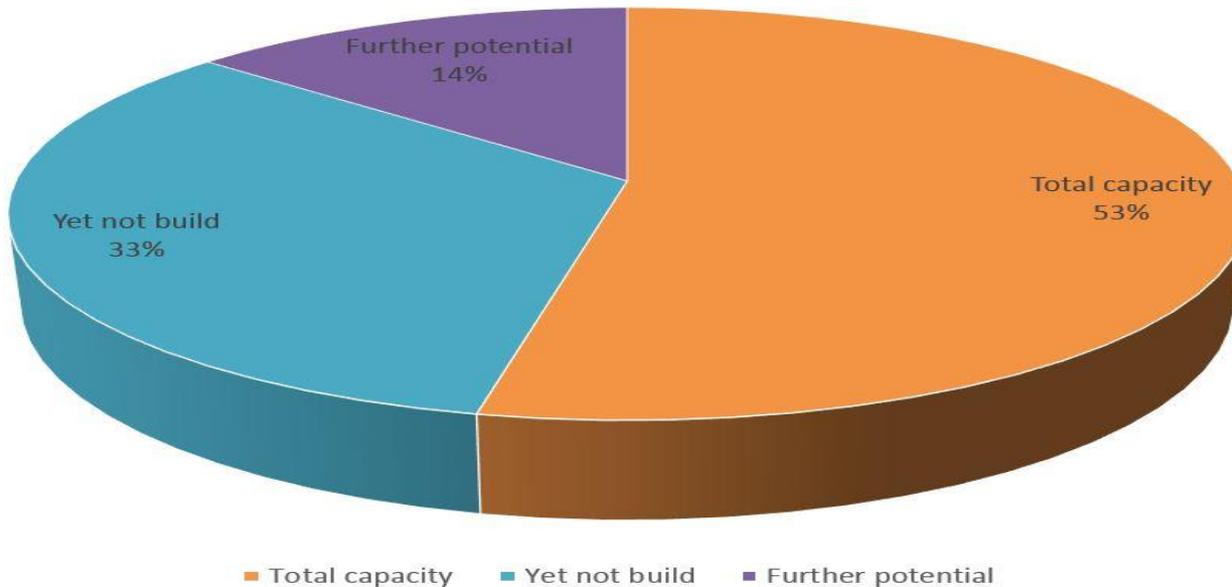
Concessions awarded, eligible for partnerships



Up to 615 MW

Further potential capacity

Potential of hydro energy by 4500 MW used in Albania



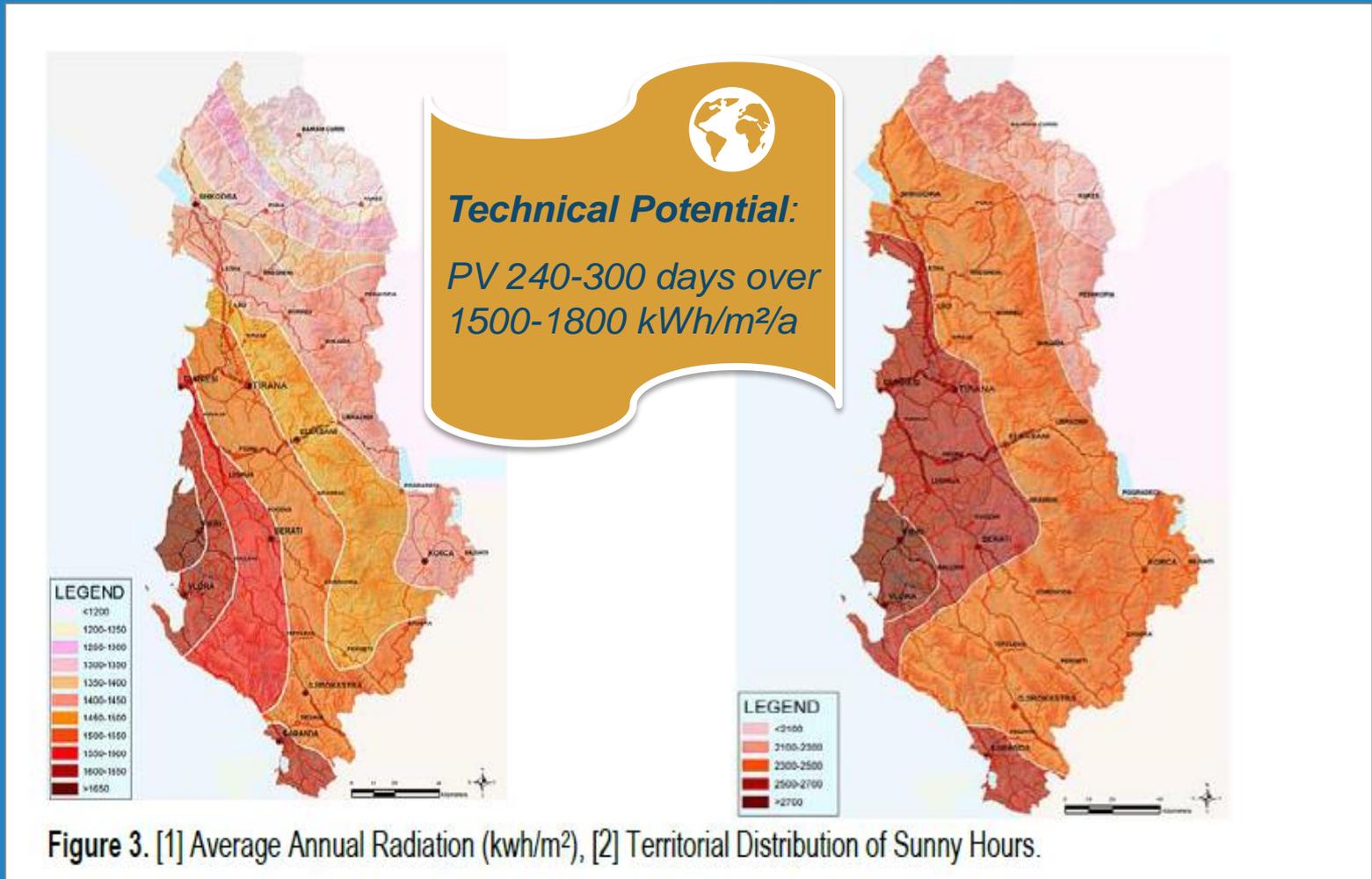
Around 53% of hydroelectric potential is currently utilized



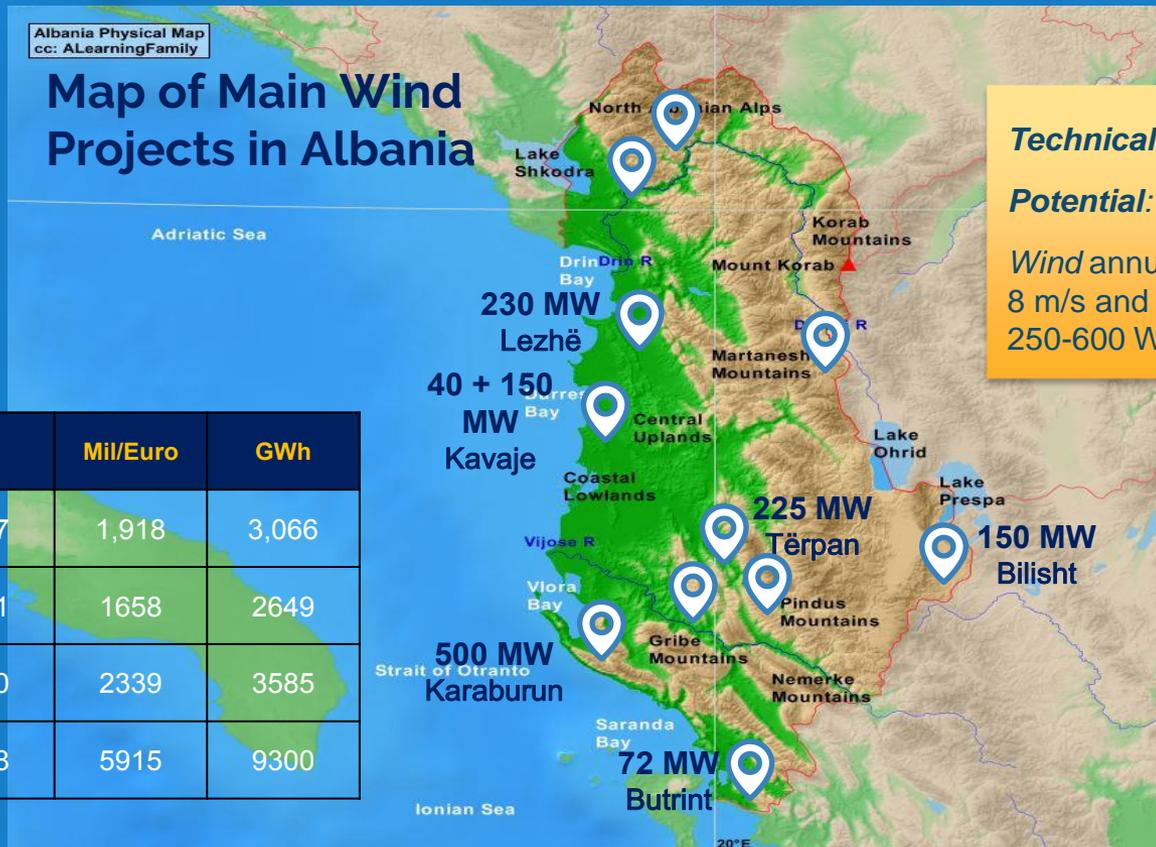
Lower LCOE in Europe

Water reserves *per capita* value is the second-highest in the whole of Europe making the country offer an average cost of hydro production starting at around 30 Euro/MWh

Average annual radiation (kWh/m², territorial distribution of sunny hours)



The main wind projects of the 4200 MW granted licenses in Albania



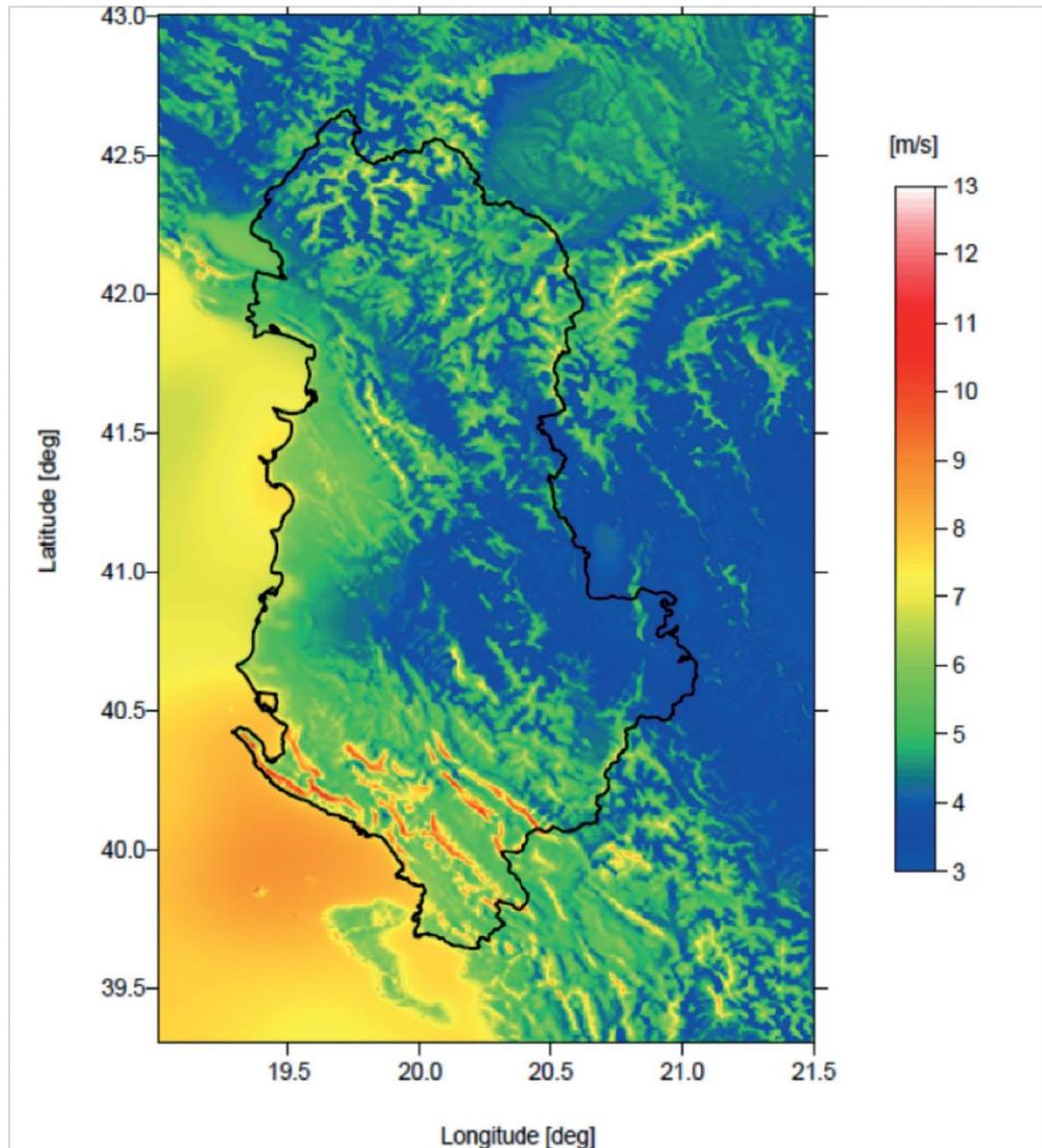
Technical Potential: 
 Wind annual speed of 6-8 m/s and density of 250-600 W/m²

	MW	Mil/Euro	GWh
2008	1367	1,918	3,066
2015	1181	1658	2649
2020	1650	2339	3585
Total	4198	5915	9300

A tendency that is in continue growth with the rise of new target of the NREAP 2019-2020 which has passed the wind-planned capacity from 70 MW to 150 MW within 2020

Average Wind Speed at 50 m

The map of the simulated average wind speed at 50 m a.g.l. over the Albanian territory, shows an excellent wind potential, with wind speed values exceeding 7-9 m/s in different areas.



Trans Adriatic Pipeline (TAP) Project's Key Facts and Figures

- 
- ▶ 867 km the length of the route
 - ▶ 547 km across Greece
 - ▶ 211 km across Albania
 - ▶ 104 km under the Adriatic Sea
 - ▶ 5 km in Italy
 - ▶ 810 m below sea level – the deepest offshore section
 - ▶ 1800 m highest elevation point TAP will cross – in Albanian mountains
 - ▶ 48 inches (1200 mm) diameter pipe onshore – designed for a gas pressure of 95 bar
 - ▶ 36 inches (914 mm) diameter pipe offshore – designed for a gas pressure of 145 bar
 - ▶ 17.5-31 the thickness of the steel pipe walls onshore
 - ▶ 21-34 the thickness of the steel pipe walls offshore

Projections on the Extension Use of the Natural Gas in Albania

Back-up reserve:
already Valona
CCGT 97 MW

Capacity market:
Albpetrol pre-
agreed on 0.3 bcm

New plans of
CCGT Vlora II and
III, 200 & 160 MW,
to come online in
2020 & 2025

**Albania Gas
Master Plan (GMP)
2017: Total
penetration rate of
thermal demand to
1.5 bcm & 3 bcm
within 2020 & 2040**

**CCGT Korçë 480
MW, with
consumption for
electricity
generation 660
mcm after 2020**

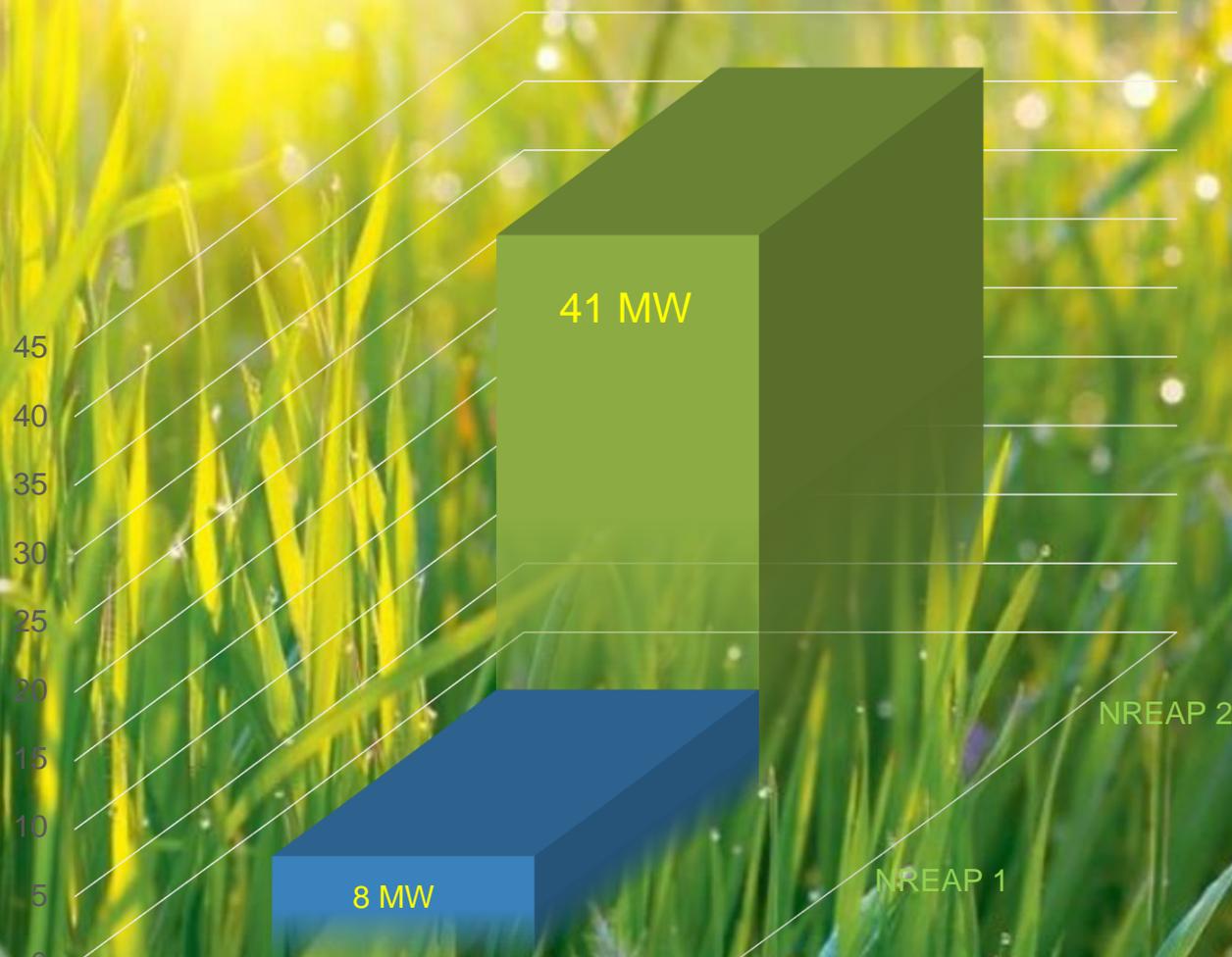
Opening up the Southern Gas Corridor

From the begin of
2020, a high level
of discussion with
US authorities to
make Albanian one
of the main gate of
the **US LNG port**
projects.

- Key
- Other pipelines/projects
 - Proposed TAP pipeline
 - Potential gas flow into SEE and Europe
 - Storage in Albania
 - Physical reverse flow

Albania towards Energy Transition

➔ Expanding the RES-E / Biomass 8 to 41 MW



Source: National Consolidated Action Plan on Renewable Energy Sources, 2019–2020

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Energy Efficiency and Audit of Energy Options

Energy audits are **mandatory** for:

- large energy consumers (3 million kWh) (to decrease at the 1 mil/MWh).
- for each applying to the fund x energy efficiency

Building **performance certification**:

All buildings: that will be sold or rented; built or renewed; public area 500 m² and 9 July 2018 to 250 m².

National plan to increase the number of "**almost zero energy**" buildings:

- After December 31, 2018, all new buildings, which are in use by public authorities;
- All new buildings after December 31, 2020.

Private Capitals Expected to be Activated within the Energy Efficiency

The implementation of the proposed measures in the NEEAP presents an estimate of direct costs from the public budget to around 110 million euros within 2020.

Only for the renovation of buildings is estimated at EUR 1.1 billion for the period from 2015 to 2030, or EUR 72 million per year.

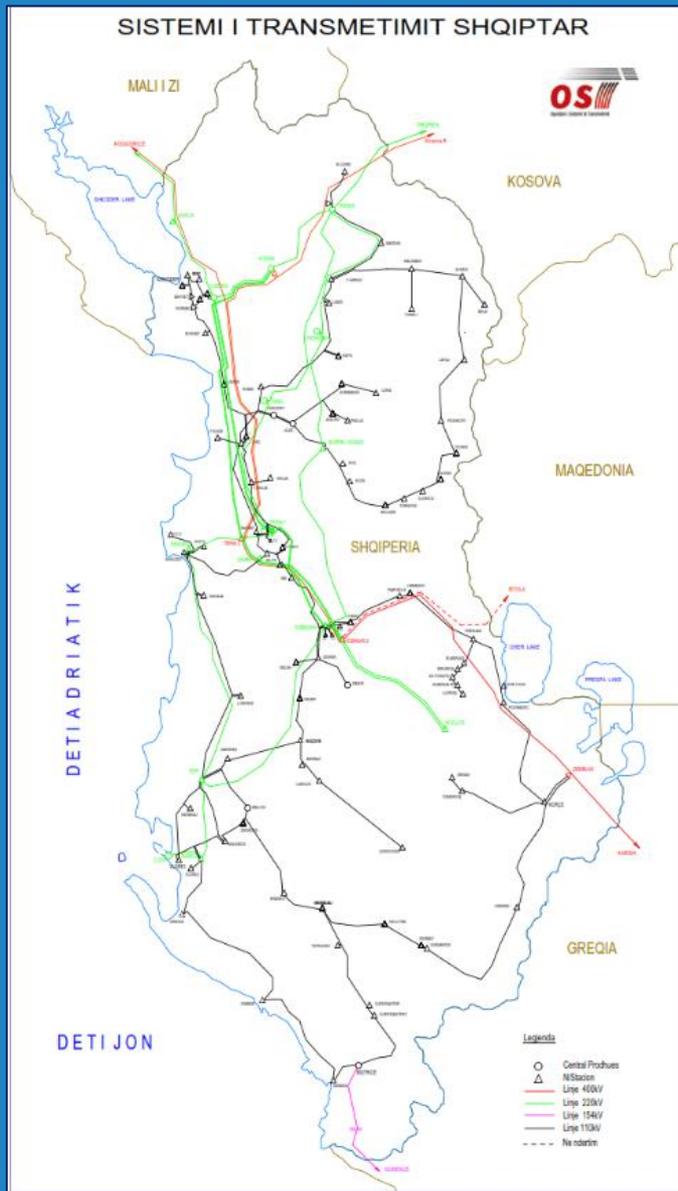
Moreover, the additional investment costs in new buildings should be 593 million EURO in the period from 2015 to 2030 or 40 million per year.

The renovation of university campus of Tirana promoted by German government in Albania, bringing an investments package at 18,5 m euros.

2.

New prospective open by market integration with the SEE region and Italy

**Now let us continue with the key topic of this
presentation regarding the options presented by the
energy transition**



Albanian Power System Map

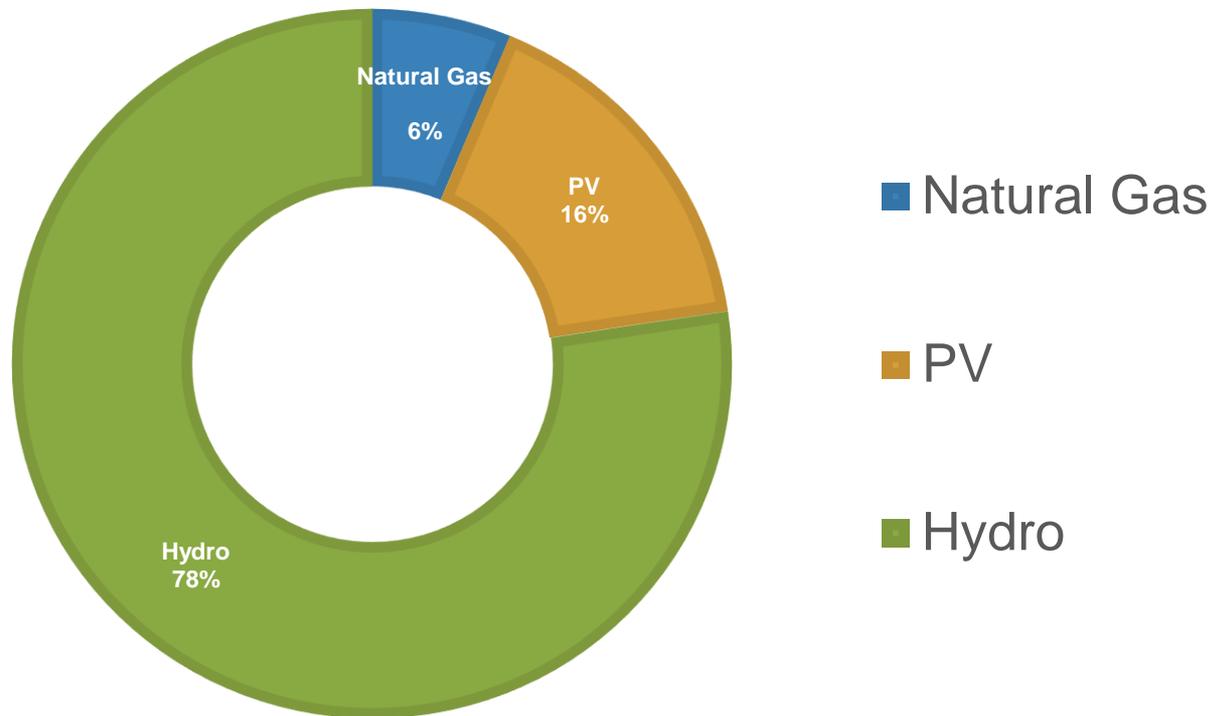
The interconnections with neighbouring countries include the following lines:

- ❑ Interconnection line 400 kV **Zemblak** (Albania) - **Kardia** (Greece)
- ❑ Interconnection line 400 kV **Tirana** (Albania) - **Podgorica** (Montenegro)
- ❑ Interconnection line 400 kV Tirana (Albania) - Pristina (Kosovo)
- ❑ Interconnection line 220 kV **Fierzë** (Albania) - **Prizren** (Kosovo)
- ❑ Interconnection line 220 kV **Koplik** (Albania) - **Podgorica** (Montenegro)
- ❑ Interconnection line 150 kV **Bistrica** (Albania) - **Myrtos** (Greece)

Source Ost sh.a.

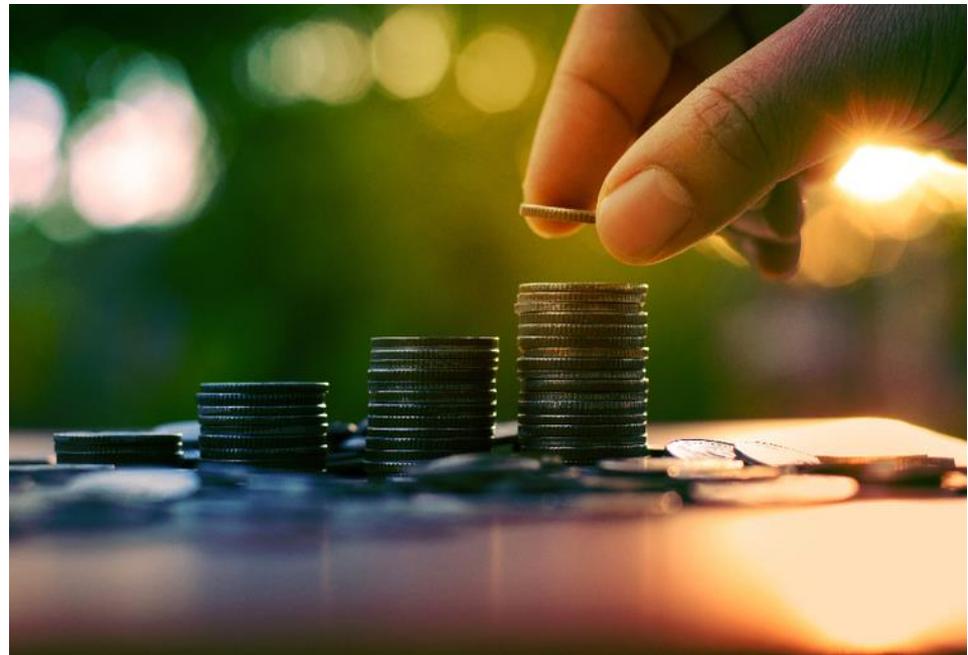
Strategy: A more balanced mix of energy, sustainability and liberalization

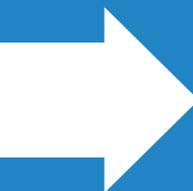
Electricity Forecast Production until 2030



Support mechanisms, incentives and tariffs in Albania energy market

Public assessments and reports confirm that renewable investments will continue to rely on incentives and facilities, fiscal and non-tax incentives even after 2020. However, this is likely to be somewhat more limited and deeply integrated with the aspects connected to the market mechanism.

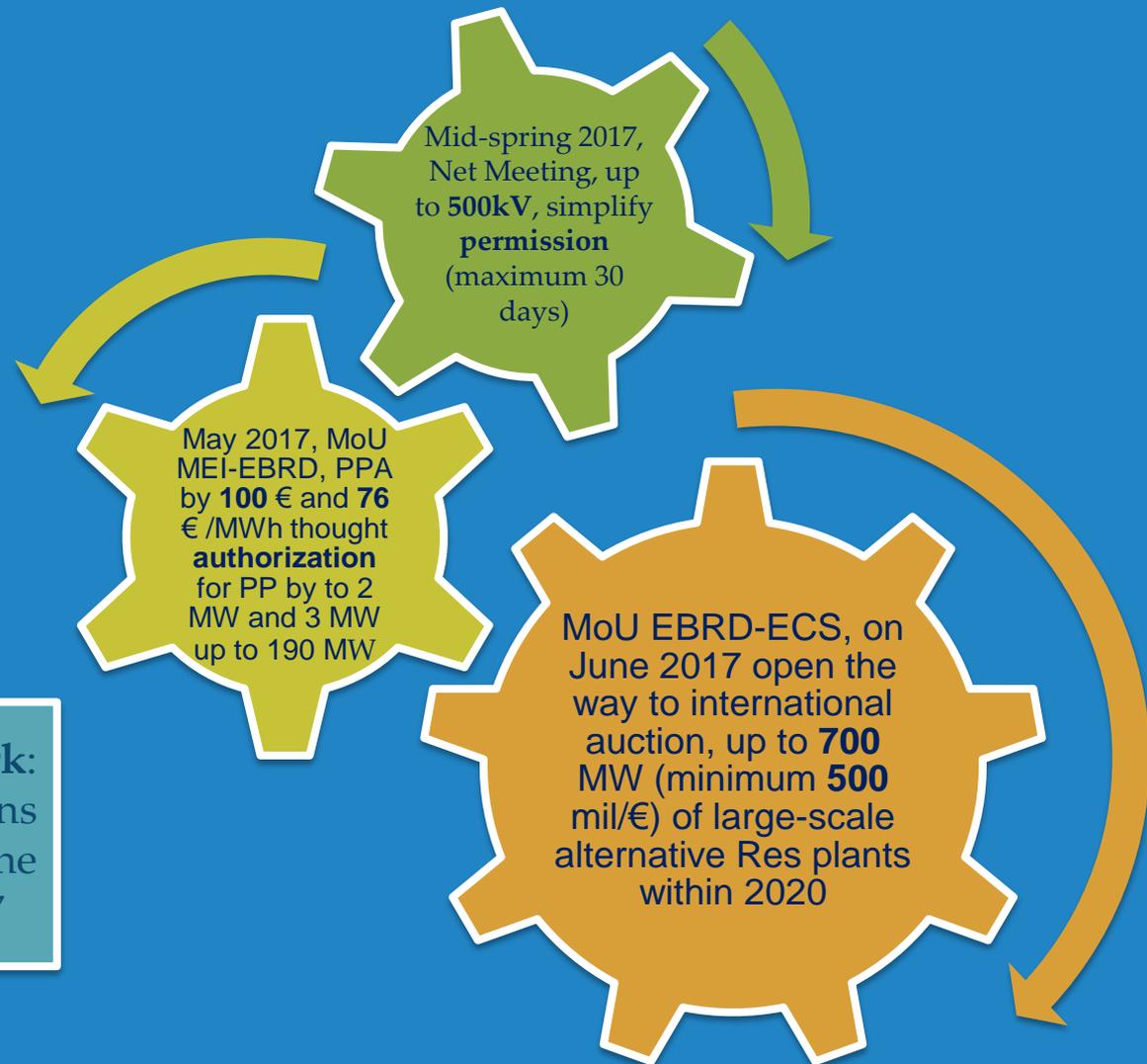




738 MW (20–35%)

Additional increase need to reach the national target of RES consumption by 38% in 2020

Alternative RES Deployment Revolutions Era in Albania



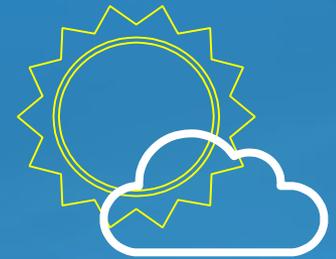
Legal Framework:
Favorable provisions introduced with the new RES Law 7/2017

A summary of RES-E aimed to be added to gross final energy consumption in 2020

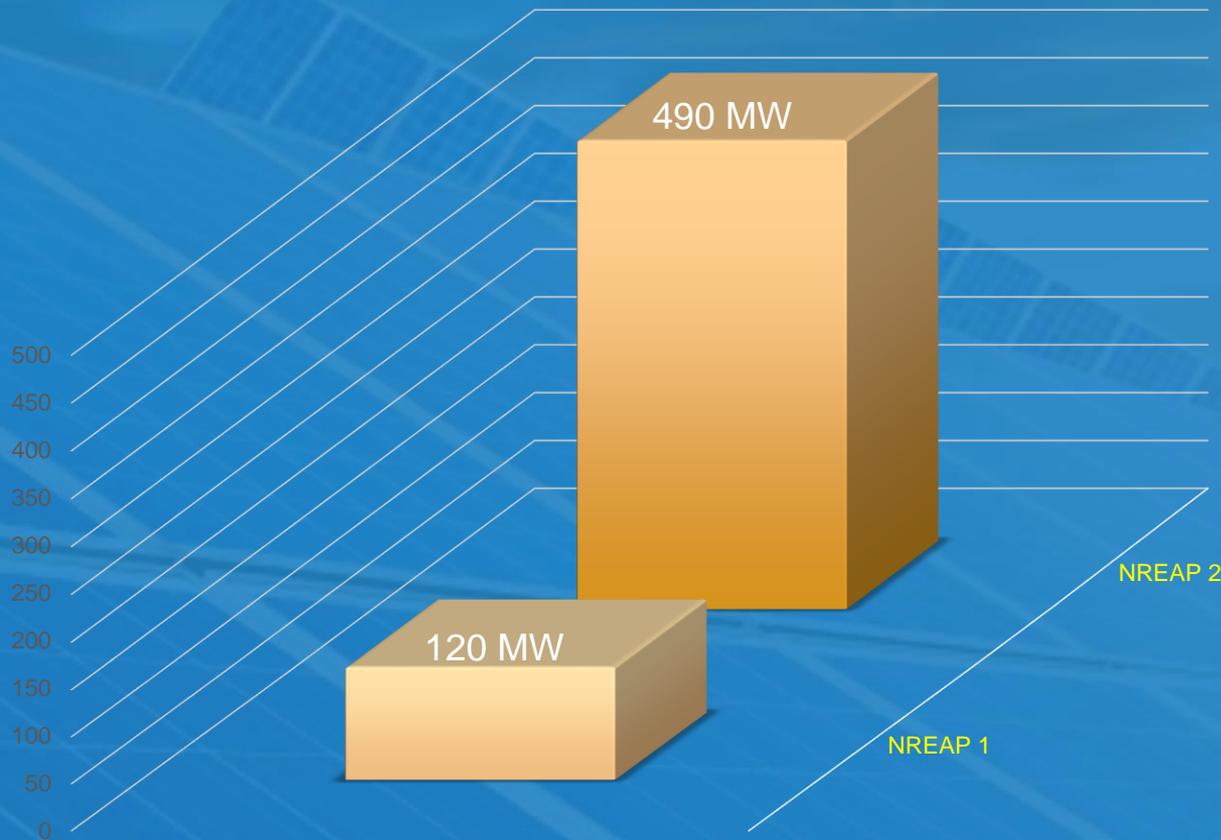
	Feed-in tariff (Euro/MWh)	Generation (GWh/Year)	Installation (MW)
Hydropower up to 15 MW (SHPP)	56-66	217	57
Wind	76	555	150
Photovoltaic (PV)	100-72	784	490
Waste to Energy	-	205	41

Albania towards Energy Transition

➔ Expanding the RES-E / PV



Photovoltaic (PV) from 120 MW to 490 MW



Source: National Consolidated Action Plan on Renewable Energy Sources, 2019–2020

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Power Plant PV of Akerni Main Data's



The auction launched in **August 2018** with the support of the EBRD and EnC.

Solar Park with a total capacity of **100 MW**.

The 50 MW section was awarded a **15-year** tariff of € **59.9** per MWh.

The remaining **50 MW** will be selling power to the local retail electricity market.

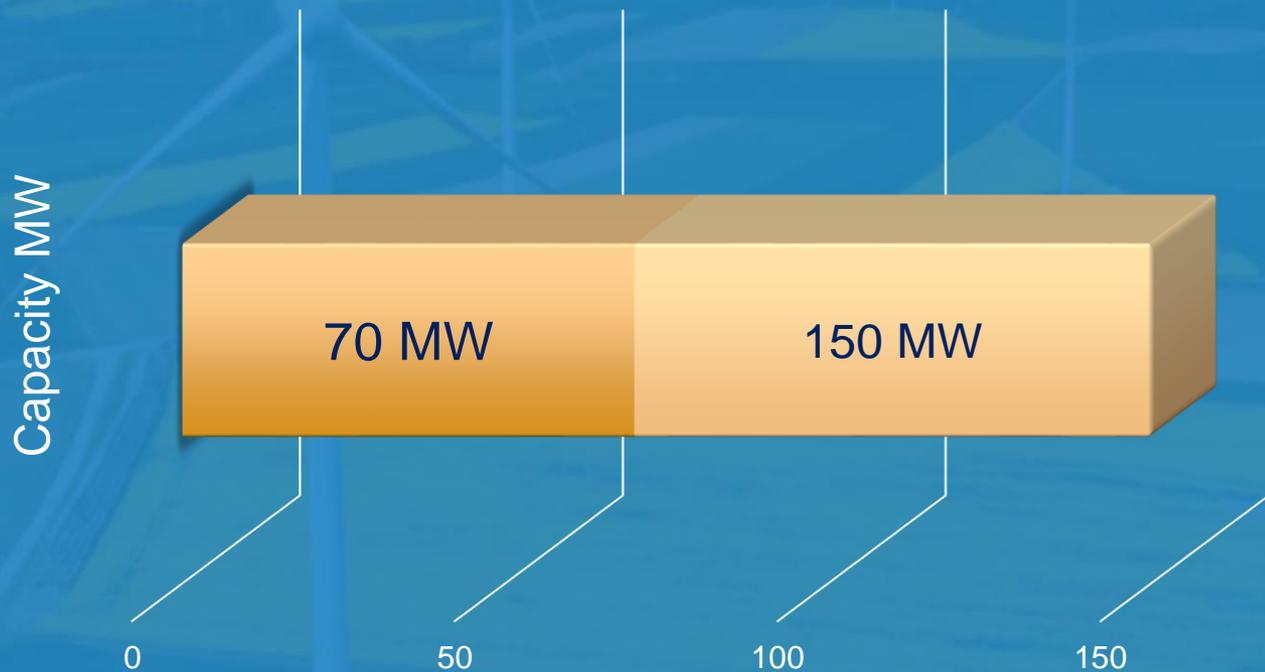
More than **40** companies expressed their interest, with **six bids submitted** and **three** developers shortlisted.

Albania's MIE has awarded a contract to build the large-scale PV project to the **India Power Corporation Limited**.

Albania towards Energy Transition

➔ Expanding the RES-E / Wind

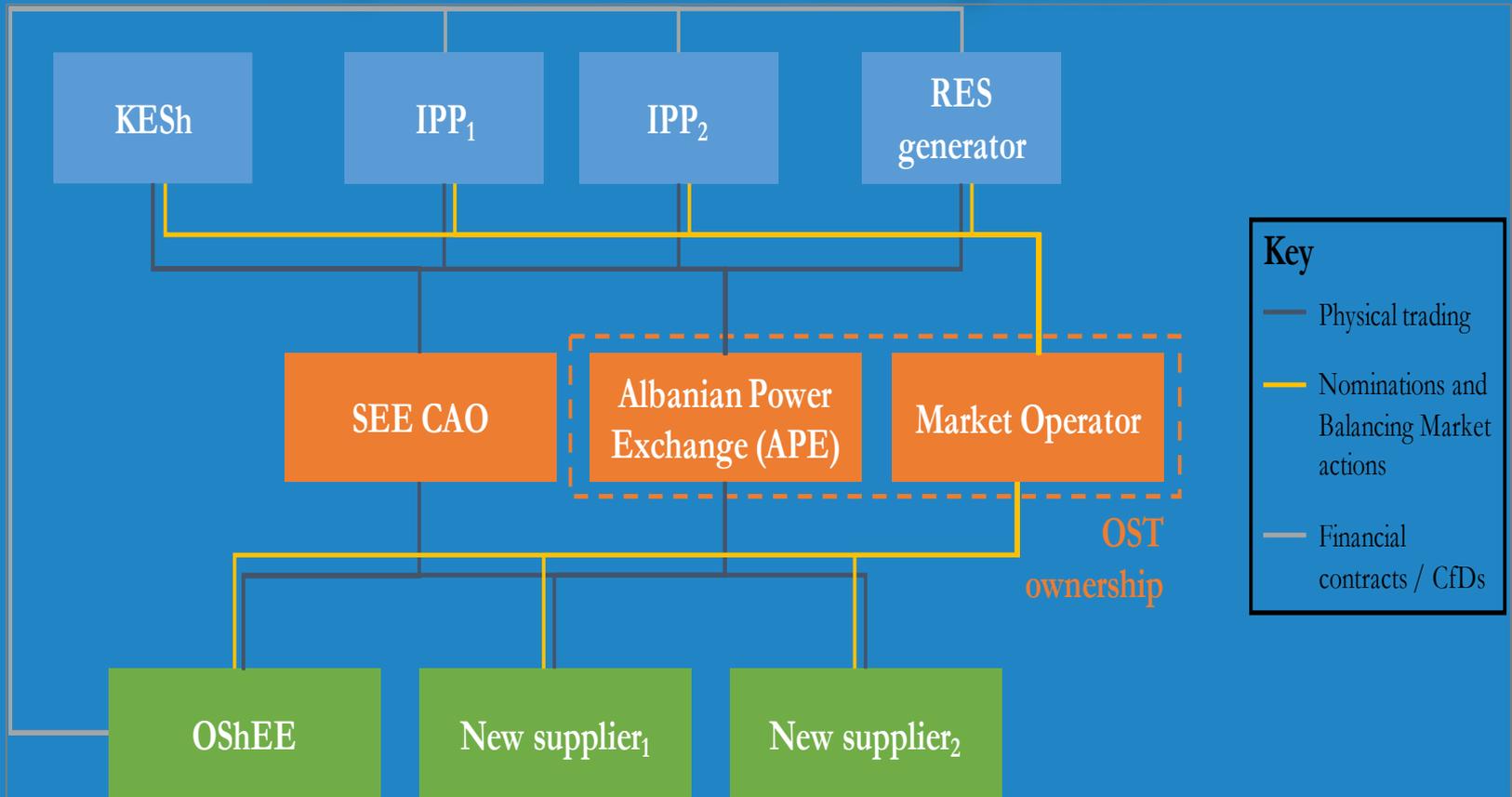
Wind from 70 MW to 150 MW



	Expanding of the RES-E $70 + 80 = 150$ MW
■ NREAP 2018	70
■ NREAP 2019	80

Source: National Consolidated Action Plan on Renewable Energy Sources, 2019–2020

Albanian Electricity Market Structure implementation along 2020



Source: National Energy Strategy for Albania by 2030

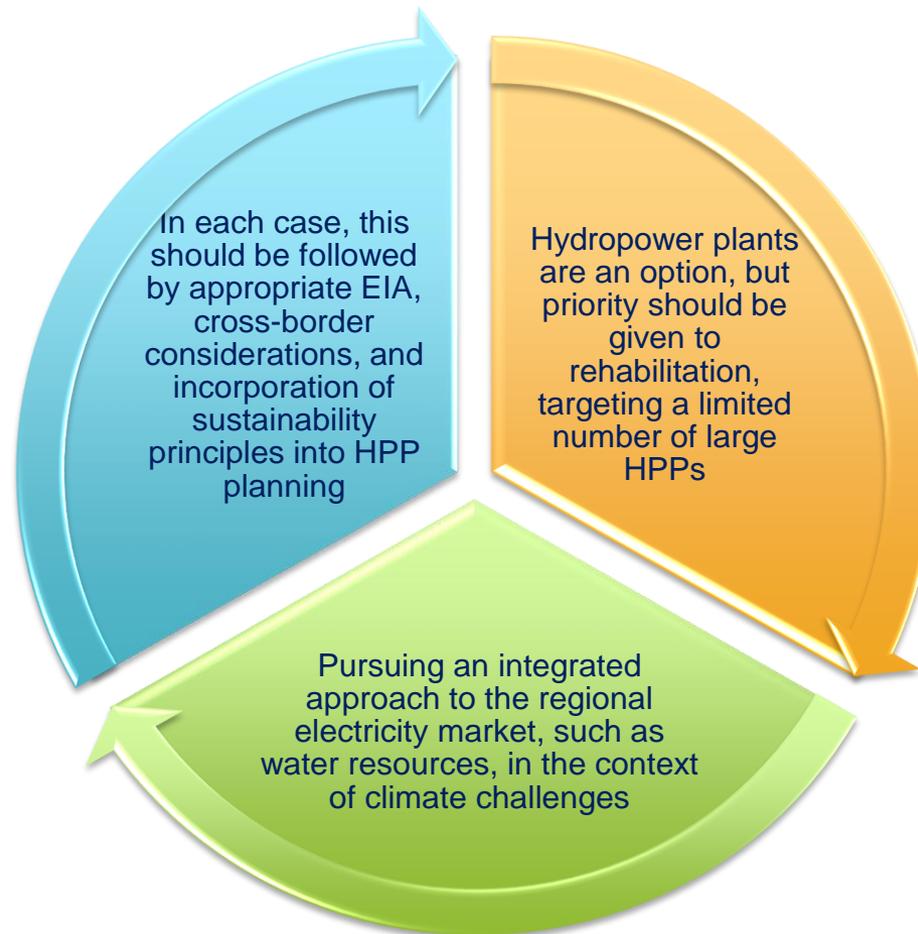
The current state of the Albanian energy market and its future options

- ▶ **Networking capacities from SEE CAO**
- ▶ **Power Market**
- Day - Head Power Exchange (APEX)
- Intraday balancing market
- Partnering with Kosovo in the first part of 2020 =>
- Partnering with Greece or
- PXs SEE or
- PXs 3WB + Italy (AIMS)

The **market model** and **rules** determine the transition of energy through an **organised market**:

- **Large consumers** account for about **40%** of consumption;
- Acquisition of power by public companies in the free market of their **losses** (about **22%**);
- **Household customers**, around **38%**, with regulated tariffs in the cost-reflective methodology.

The indicate approach to the sustainable development of HPPs



A Statkraft hydropower plant by 184 MW starts producing electricity in May 2020

- Present in Albania since 2007
- Two hydropower plants in operation
- Installed capacity of approximately 256 MW
- Annual production of approximately 700 GWh

Banja HPP

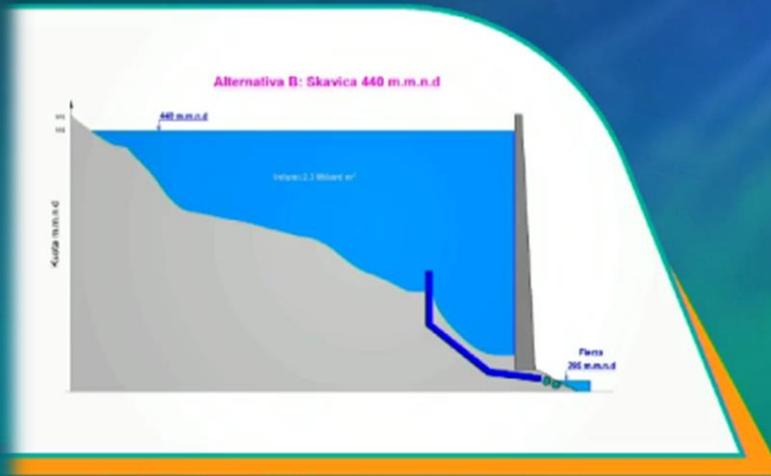
The first step in the development sequence of Devoll Hydropower Project. 80 metre high embankment dam, which has created a reservoir of approx. 14 square kilometres. The powerhouse approx. 72 MW and generates in average 255 GWh/year.

Moglicë HPP

One of the world's tallest asphalt core dams of approx. 167 metre high, the tallest dam ever constructed by Statkraft. The underground powerhouse installed capacity of 184 MW. The project is entered into commercial operation in the second quarter of 2020.

The start of the HPP Skavica investment of 500 mil/Euro within 2020

Alternativa B



443 m
Lartësia mbi nivelin e detit

147 m
Lartësia e Digës

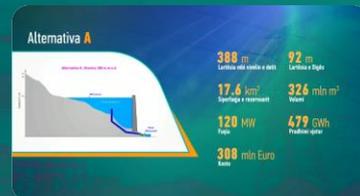
54 km²
Siperfaqja e rezervuarit

2,319 mln m³
Volumi

210 MW
Fuqia

915 GWh
Prodhimi vjetor

510 mln Euro
Kosto



Personal Blog LG



WEB | adviser.albaniaenergy.org

This portal is based on a long-term strategic projection, aiming to use technology as a carrier to catalyse opportunities and shorten distances between interested parties.

Thanks!

Any questions?

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